



AGENDA

Notice is hereby given that the Carthage Water & Electric Plant Board will meet February 20, 2025, 3:00 p.m. at the CWEP Complex, 627 W. Centennial, Carthage. The tentative agenda of the regular meeting includes:

ADDITIONS TO THE AGENDA

APPROVAL OF THE BOARD MINUTES: January 16, 2025

January 21, 2025 (Strategic Planning Work Session)

APPROVAL OF DISBURSEMENTS: January 2025 \$4,245,966.02

FINANCIAL STATEMENT: January 2025

COMMITTEE REPORTS:

CITIZENS PARTICIPATION PERIOD:

OLD BUSINESS: None.

NEW BUSINESS:

1. Consideration of the purchase of a block of internet protocol version 4 (IPv4) addresses
2. Consideration of grit chamber upgrade project at the wastewater treatment plant

STAFF REPORTS

BOARD MEMBER COMMENTS

Persons with disabilities who need special assistance may call 417-237-7300 or 1-800-735-2466 (TDD via Relay Missouri) at least 24 hours prior to meeting.

Representatives of the news media may obtain copies of this notice by contacting: Meagan Milliken, PO Box 611 Carthage, MO 64836 417-237-7300

CWEP

BOARD MEETING MINUTES

The Carthage Water & Electric Plant Board met in regular session January 16th, 2025, 3:00 p.m. at the CWEP Office, 627 W Centennial, Carthage, MO.

Board:

Brian Schmidt -Secretary

Ron Ross- President

Darren Collier -Vice President

Lori Leece -Liaison

*Attended via videoconference

Sid Teel - Member

Tom Garrison – Member

Mark Gier - Member

Staff:

Chuck Bryant-General Manager

Cassandra Ludwig-General Counsel

Jason Peterson-Director of IT & Broadband

Megan Kirby- Executive Assistant

Jason Choate-Director of Water Services

Kelli Nugent/CFO

Kevin Emery-Director of Power Services

Stephanie Howard-Economic Development Manager

Others present: Jana Schramm, Councilmember

President Ross called the meeting to order at 3:00 p.m.

ADDITIONS/CHANGES TO THE AGENDA:

APPROVAL OF MINUTES:

A motion by Collier and seconded by Teel to approve the minutes as presented of the regular meeting of November 21, 2024, passed unanimously.

APPROVAL OF DISBURSEMENTS:

A motion by Teel and seconded by Garrison to approve disbursements for November in the amount of \$4,171,068.55, passed unanimously.

A motion by Garrison and seconded by Collier to approve disbursements for December in the amount of \$4,829,610.79, passed unanimously.

FINANCIAL STATEMENT:

CFO Nugent presented the November 2024 financials to the Board, noting that combined operating expenses were under budget for the month and combined operating revenues were below budget for the month but on track for the year to date.

A motion by Collier and seconded by Teel to approve the November 2024 financials passed unanimously.

CFO Nugent presented the December 2024 financials to the Board, noting that operating revenues were under budget for the month and are running behind the year-to-date budget. She noted that combined operating expenses were under budget for the month and also for the year to date, more than making up for the year-to-date revenue shortfall.

A motion by Garrison and seconded by Teel to approve the December 2024 financials passed unanimously.

COMMITTEE REPORTS: None.

CITIZENS PARTICIPATION PERIOD: None.

OLD BUSINESS: None.

NEW BUSINESS:

1. Presentation by Jeff Meredith, Chief Executive Officer of Carthage Economic Development Corporation

Jeff Meredith, Chief Executive Officer of Carthage Economic Development Corporation presented a strategic plan update. He went into detail about plan details, core pillars in the plan and the areas of focus moving forward.

Vice President Darren Collier commended Jeff Meredith on an outstanding presentation to the City Council regarding the Schreiber project. He appreciated his professionalism and the ability to answer all questions that were asked.

2. Consideration of bids for Repair of Turbo on Engine #12

General Manager Bryant reported that CWEP encountered a mechanical issue with the turbo on Engine #12. This problem required disassembly to accurately identify the cause and estimate the repair costs. The turbo unit was sent to Cooper Machinery Services, a qualified repair facility. Upon assessment, it was determined that the shaft and seal area needed rebuilding, and several other necessary repairs.

Delaying these repairs could adversely affect the engine's reliability metrics due to the tightening accreditation rules from Southwest Power Pool. For this concern, CWEP deemed it important to proceed with the repairs without delay. Cooper Machinery Services provided a cost estimate of \$62,556.10 which included disassembly, repairs, reassembly, parts, and labor.

Due to the complexity of the evaluation and the specific type of repair services required, this project qualified under the bidding exemption specified in the purchasing policy, allowing CWEP to proceed without the formal bidding process.

A motion by Collier and seconded by Teel to accept the cost of the repairs in the amount of \$62,556.10 for the turbo of Engine #12, passed unanimously.

3. Consideration to reinstall Substation 2 Transformer

General Manager Bryant noted the new transformer for Substation 2-1 has experienced an extended delay in delivery. To continue meeting the customer load obligations, CWEP's power distribution department has determined that it is essential to reinstall the previously removed transformer as soon as possible.

Due to the urgency of this reinstallation, this project has been initiated to prevent any unexpected issues and will be classified under the emergency exemption of CWEP's Purchasing Policy. The cost of this project is expected to be approximately \$53,000.00 and will include crane rental services, materials, labor for the installation, and transformer testing.

A motion by Garrison and seconded by Teel to accept the cost of this project in the amount of approximately \$53,000.00, passed unanimously.

4. Recommendation of Software as a Service

General Manager Bryant noted a request for approval to proceed with the purchase of utility Software as a Service (SaaS) for maintenance and support of CWEP's Advanced Metering Infrastructure (AMI).

Due to the unique service requirements, this software product is available for purchase from CWEP's current Advanced Metering Infrastructure (AMI) supplier, Anixter, Inc., and qualifies within the bidding exemption of the purchasing policy. Without this software product, CWEP would be unable to fully utilize the AMI system, as it would hinder the ability to work with and analyze data received from the meters. With approval, purchasing this utility-designed software from Anixter, Inc., is expected to secure the lowest possible cost by entering into a three-year, fixed-rate agreement at a total cost of \$74,082.96 for all three years.

A motion by Collier and seconded by Garrison to purchase this utility-designed software from Anixter, Inc., in the amount of \$74,082.96, passed unanimously.

STAFF REPORTS:

CFO Nugent reported departments are already working on budget, she noted she had a preliminary meeting with the municipal advisor and bond council regarding financing for the Substation 3 project.

Director of Water Services Choate noted January has been a busy month for Water distribution crews, with 6 main breaks already this month.

Economic Development Manager Howard announced that the Schreiber Food's processing facility was approved at the council meeting on December 10th. She noted that the following week there were already construction vehicles on site ready to get the project started.

Director of IT and Broadband Peterson reported squirrel activity has been much less. He gave a fiber install update.

Director of Power Services Emery reported there have been much less squirrel activity and noted there has only been one outage so far this month.

General Manager Bryant gave a legislative update and noted his enthusiasm with Senator Jill Carter being the representative for Jasper County. He noted he met with the MPUA Search committee this week to interview the final three candidates for the new President and CEO position. He summarized the growth that MPUA has made over the years and is excited for the Board to get to tour the facility next week. He noted over half of CWEP employees completed the Strategic Planning survey. GM Bryant ran through the agenda for the Strategic Planning Columbia trip next week. GM Bryant mentioned he and the CWEP directors met with the City department heads, the Mayor, and Interim City Administrator last week, noting it was a good meeting and much needed. He expressed his appreciation to Mayor Alan Snow for arranging the meeting. He reported a letter was sent out last week signed by him, CWEP Board President Ron Ross, Mayor Alan Snow, and Interim City Administrator Traci Cox stating the hopes of moving forward and noted it was very well received by CWEP staff.

BOARD MEMBER COMMENTS:

President Ron Ross expressed his appreciation for the meeting between CWEP and City of Carthage Staff and he commended Mayor Alan Snow for leading this effort. He inquired about the status of the Board Terms Ordinance change and emphasized the importance in getting it completed.

Vice President Darren Collier noted Sparkle in the Park was fabulous.

Board Member Tom Garrison gave his heartfelt thanks to all CWEP employees who volunteered for the Carthage Area Special Olympics Bowling event, noting they were overrun with volunteers. He noted his appreciation for the environment at CWEP, he said "you can just tell everyone is like a big family."

At 4:34 pm a motion by Collier and seconded by Teel to adjourn the meeting passed unanimously.

President – Ron Ross

Secretary – Brian Schmidt

CWEP BOARD

STRATEGIC PLANNING WORK SESSION MINUTES

The Carthage Water & Electric Plant Board met for a strategic planning work session on January 21-22, 2025, beginning at 8:00 a.m. each day, at the office of the Missouri Public Utility Alliance (“MPUA”), 2200 Maguire Boulevard, Columbia, Missouri, 65201.

Board:

- Brian Schmidt -Secretary
- Ron Ross- President
- Darren Collier -Vice President
- Lori Leece -Liaison

- Sid Teel - Member
- Tom Garrison – Member
- Mark Gier - Member

Staff:

- Chuck Bryant-General Manager
- Cassandra Ludwig-General Counsel
- Jason Peterson-Director of IT & Broadband
- Megan Kirby- Executive Assistant

- Jason Choate-Director of Water Services *
- Kelli Nugent/CFO *
- Kevin Emery-Director of Power Services
- Stephanie Howard-Economic Development Manager

* attended via videoconference

The work session began with a tour of the MPUA office and training facilities and an introduction to MPUA leadership.

Afterwards, Danette Scudder, Executive Vice President of the Tennessee Valley Public Power Association, facilitated a strategic planning work session for the CWEP Board and executive leadership. The work session included an analysis of CWEP’s mission/vision, employee feedback, SWOT analysis, strategic focus areas for 2025-2028, strategic focus area objectives, action plan development, and identification of next steps.

No votes were taken during the work session.

President – Ron Ross

Secretary – Brian Schmidt

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - JANUARY 2025
BOARD MEETING OF FEBRUARY 20, 2025**

Check or Wire	Date	Vendor	Description	Amount
92031	01/09/2025	KDMO AM	ADVERTISING - CHRISTMAS GREETINGS	310.00
92130	01/28/2025	AMAZON CAPITAL SERVICES INC	ASSORTED ITEMS	560.83
92001	01/07/2025	LOWES CO LLC LAR 8918	ASSORTED ITEMS	2,940.72
92148	01/28/2025	WALMART COMMUNITY CARD	ASSORTED ITEMS	359.53
91990	01/07/2025	BANK OF AMERICA	BOA CC EXPENSE - EDUCATION AND TRAINING	1,002.53
91990	01/07/2025	BANK OF AMERICA	BOA CC EXPENSE - MEETINGS AND EDUCATION	56.82
91990	01/07/2025	BANK OF AMERICA	BOA CC EXPENSE - MISC GENERAL EXPENSE	653.97
91990	01/07/2025	BANK OF AMERICA	BOA CC EXPENSE - PROCUREMENT	5,468.60
91990	01/07/2025	BANK OF AMERICA	BOA CC EXPENSE - PUBLIC RELATIONS	32.45
91990	01/07/2025	BANK OF AMERICA	BOA CC EXPENSE - SOFTWARE MAINTENANCE AGREEMENTS	167.50
91990	01/07/2025	BANK OF AMERICA	BOA CC EXPENSE - WELLNESS, OTHER BENEFITS	356.83
92093	01/16/2025	TANNER INDUSTRIES INC	CHEMICALS - ANHYDROUS AMMONIA	1,987.30
91992	01/07/2025	BRENTAG MID-SOUTH INC	CHEMICALS - SODIUM HYPOCHLORITE	7,161.42
92068	01/16/2025	ROTARY CLUB OF CARTHAGE	COMMUNITY - CLUB DUES - EMERY	315.00
92045	01/14/2025	ROTARY CLUB OF CARTHAGE	COMMUNITY - CLUB DUES - LUDWIG	315.00
92043	01/14/2025	CARTHAGE HARDWARE LLC	COMMUNITY - GIFT CARDS - LIGHTING CONTEST	150.00
92124	01/24/2025	WEISER TENT SERVICE	COMMUNITY - MAPLE LEAF CHILI COOK OFF	1,032.80
92151	01/28/2025	NW CARTHAGE LLC	CREDIT REFUNDS - 308641	848.30
92152	01/28/2025	HERRINGTON DENTAL	CREDIT REFUNDS - 554881	1,510.54
92017	01/07/2025	MO DEPT OF SOCIAL SERVICES	CREDIT REFUNDS - 560796	245.10
92150	01/28/2025	MO DEPT OF SOCIAL SERVICES	CREDIT REFUNDS - 560796	209.48
92099	01/16/2025	VIELMAN REYES JUAREZ	CREDIT REFUNDS - 581675	553.31
92153	01/28/2025	DAVID PINNELL	CREDIT REFUNDS - 582387	1.29
92020	01/07/2025	SAVANAH PENNINGTON	CREDIT REFUNDS - 594925	139.04
92100	01/16/2025	STEVEN HOFFMAN	CREDIT REFUNDS - 597000	57.98
92021	01/07/2025	CHRISTIAN CUELLAR	CREDIT REFUNDS - 601096	118.59
92154	01/28/2025	AUSTIN STANLEY	CREDIT REFUNDS - 601696	91.60
92022	01/07/2025	COLLEENA BAKER	CREDIT REFUNDS - 603012	67.80
92155	01/28/2025	RYAN MCINERNEY	CREDIT REFUNDS - 604168	118.84
92023	01/07/2025	KYLIE STARCHMAN	CREDIT REFUNDS - 604460	122.82
92024	01/07/2025	LUCAS CROWE	CREDIT REFUNDS - 604860	247.39
92025	01/07/2025	RAUL RODRIGUEZ	CREDIT REFUNDS - 604882	174.12
92156	01/28/2025	DANIEL ROBBINS	CREDIT REFUNDS - 605365	1.16
92026	01/07/2025	EMMILIA HUDSON	CREDIT REFUNDS - 606208	83.27
92018	01/07/2025	JOSEPH CABALERO	CREDIT REFUNDS - 606591	345.82
92027	01/07/2025	KELLY TIPPPIE	CREDIT REFUNDS - 607065	360.80
92101	01/16/2025	CG17, LLC	CREDIT REFUNDS - 611483	1,510.53
92019	01/07/2025	JOHN CARNEY	CREDIT REFUNDS - 612982	28.27
92098	01/16/2025	JUSTIN HUFF	CREDIT REFUNDS - 613310	456.36
92157	01/28/2025	SHARON LOOK	CREDIT REFUNDS - 614244	150.00
92097	01/16/2025	BLEVINS ASPHALT	CREDIT REFUNDS - 61658	968.27
8803406	01/17/2025	UMB BANK NA	DEBT PAYMENT - UMB ELECTRIC CATALYST	11,773.07
8803421	01/31/2025	UMB BANK NA	DEBT PAYMENT - UMB FIBER EXPANSION	46,509.20
8803405	01/17/2025	UMB BANK NA	DEBT PAYMENT - UMB WW SRF SERIES 2019 - ANNUAL FEE	10,201.92
92146	01/28/2025	SOUTHWESTERN POWER RESOURCES ASSN	DUES - 2025 MEMBERSHIP	3,438.00
92187	01/30/2025	WATER ENVIRONMENT FEDERATION	DUES - MEMBERSHIP - KIENZLE	112.00
92109	01/16/2025	MWEA	EDUCATION - 2025 MWEA WINTER COLLECTIONS SYSTEM	150.00
92119	01/24/2025	MWEA	EDUCATION - 2025 MWEA WINTER COLLECTIONS SYSTEM	60.00
92082	01/16/2025	MO ASSOCIATION MUNICIPAL UTILITIES	EDUCATION - ANNUAL DUES AND APPRENTICE PROGRAM	27,448.00
92006	01/07/2025	MO DEPARTMENT OF NATURAL RESOURCES	EDUCATION - DS-III, CERT 10961, GRAHAM	60.00
92049	01/14/2025	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	687.00
91974	01/02/2025	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	118.00
92174	01/30/2025	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	297.00
92110	01/16/2025	RACE BROTHERS FARM & HOME SUPPLY	EMPLOYEE - APPAREL	855.54
92075	01/16/2025	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	392.00
91997	01/07/2025	FAIR ACRES FAMILY YMCA	EMPLOYEE - MEMBERSHIP FEE	1,045.00
92014	01/07/2025	DIANNE SOUTHARD	EMPLOYEE - MILEAGE REIMBURSEMENT	58.96
92177	01/30/2025	MEGAN KIRBY	EMPLOYEE - MILEAGE REIMBURSEMENT - MPUA	291.20
92076	01/16/2025	CECIL HOWARD	EMPLOYEE - OVERTIME MEALS REIMBURSEMENT	51.21
92117	01/24/2025	CECIL HOWARD	EMPLOYEE - OVERTIME MEALS REIMBURSEMENT	57.89
92013	01/07/2025	CALEB SON	EMPLOYEE - TUITION REIMBURSEMENT	1,614.55
92072	01/16/2025	JOSIAH GILBERT	EMPLOYEE - TUITION REIMBURSEMENT	1,850.85
92165	01/30/2025	CDW GOVERNMENT INC	EQUIPMENT - APC REPLACEMENT BATTERY CARTRIDGE	198.99
91995	01/07/2025	DELL MARKETING LP	EQUIPMENT - DELL 27" MONITOR & DELL OPTIPLEX 7020	4,299.08
91970	01/02/2025	AMAZON CAPITAL SERVICES INC	EQUIPMENT - ETHERNET CABINET	939.78
92179	01/30/2025	MEAD OBRIEN INC	EQUIPMENT - LAGOON VALVE ACTUATOR CONTROLLER	1,009.71
92127	01/24/2025	MWEA	EXAM FEES - GRAHAM, KATZFEY, STOCKDALE	75.00
92062	01/14/2025	US PAYMENTS LLC	FEE - CASH SAVER KIOSK	7.00
92015	01/07/2025	TONER CONNECTION	FEE - COPIER PRINTS	155.17
92185	01/30/2025	TONER CONNECTION	FEE - COPIER PRINTS	79.07
8800339	01/03/2025	PAYMENT SERVICE NETWORK	FEE - CREDIT CARD TRANSACTIONS	9,430.88
8800338	01/03/2025	CARD CONNECT	FEE - KIOSK PAYMENTS	236.06
92009	01/07/2025	POSTMASTER	FEE - PO BOX RENTAL 2025	410.00
8803389	01/10/2025	UNIVERSAL SERVICE ADMINISTRATIVE CO	FEE - SUPPORT MECHANISM CHARGES	1,124.06
92139	01/28/2025	JASPER COUNTY RECORDER	FEE - UTILITY EASEMENTS	84.00
92106	01/16/2025	DELTA DENTAL OF MISSOURI	INSURANCE - EMPLOYEE DENTAL FOR FEBRUARY	3,889.99
92112	01/17/2025	COX HEALTH SYSTEMS	INSURANCE - EMPLOYEE HEALTH & LIFE	83,557.00
92123	01/24/2025	VISION SERVICE PLAN - (IC)	INSURANCE - EMPLOYEE VISION	1,225.23
92120	01/24/2025	MUTUAL OF OMAHA	INSURANCE - LIFE & DISABILITY FOR FEBRUARY	3,371.98
92102	01/16/2025	AFLAC	INSURANCE - PREMIUM FOR JANUARY	1,004.28
8803420	01/30/2025	MO EMPLOYERS MUTUAL INSURANCE	INSURANCE - WORKERS COMP	9,412.00
92057	01/14/2025	PITNEY BOWES INC	LEASE - BILLING INSERT SYSTEM	2,371.20
92087	01/16/2025	PITNEY BOWES INC	LEASE - MAILER	1,070.25

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - JANUARY 2025
BOARD MEETING OF FEBRUARY 20, 2025**

Check or Wire	Date	Vendor	Description	Amount
92032	01/09/2025	MASTERCARD	MASTERCARD CC EXPENSES - EDUCATION AND TRAINING	133.79
92032	01/09/2025	MASTERCARD	MASTERCARD CC EXPENSES - MEETINGS AND EDUCATION	133.79
92032	01/09/2025	MASTERCARD	MASTERCARD CC EXPENSES - OFFICE & COMPUTER SUPPLIES AND EXPENSE	233.00
92032	01/09/2025	MASTERCARD	MASTERCARD CC EXPENSES - PROCUREMENT	894.46
92032	01/09/2025	MASTERCARD	MASTERCARD CC EXPENSES - PUBLIC RELATIONS	665.31
91971	01/02/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	546.00
92042	01/14/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	141.08
92067	01/16/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	1,508.53
92132	01/28/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	862.33
92163	01/30/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	892.45
92140	01/28/2025	JOPLIN STONE CO	MATERIAL - STONE	73.75
8803382	01/02/2025	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	66,549.61
8803397	01/16/2025	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	66,253.96
8803415	01/30/2025	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	69,532.65
92175	01/30/2025	INTERNAL REVENUE SERVICE	PAYROLL - FORM 941X - TAX PERIOD 2023-09	1,801.20
8803385	01/02/2025	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA MATCHING	18,330.85
8803401	01/16/2025	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA MATCHING	17,522.20
8803418	01/30/2025	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA MATCHING	17,494.67
8803384	01/02/2025	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA ROTH	1,178.82
8803400	01/16/2025	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA ROTH	2,055.79
8803417	01/30/2025	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA ROTH	2,242.81
8803419	01/30/2025	MO LAGERS	PAYROLL - LAGERS	141,790.48
8803383	01/02/2025	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,190.21
8803398	01/16/2025	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,177.23
8803416	01/30/2025	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,730.20
8800340	01/02/2025	TASC	PAYROLL - TASC PR 1	5,488.64
8800341	01/16/2025	TASC	PAYROLL - TASC PR 2	5,742.48
8800342	01/30/2025	TASC	PAYROLL - TASC PR 3	5,615.56
8803409	01/23/2025	CLEARWATER ENTERPRISES LLC	POWER BILL - CLEARWATER	5,181.99
8803386	01/07/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	58,498.80
8803387	01/07/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	199.92
8803391	01/14/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	54,932.96
8803392	01/14/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	199.92
8803393	01/15/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	63,612.23
8803394	01/15/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	902.99
8803395	01/15/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	2,066.51
8803407	01/21/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	49,756.80
8803408	01/21/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	199.76
8803413	01/28/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	69,683.23
8803414	01/28/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	199.76
8803396	01/15/2025	MO PUBLIC UTILITY ALLIANCE	POWER BILL - MPUA - DOGWOOD	217,009.82
8803399	01/16/2025	MO PUBLIC UTILITY ALLIANCE	POWER BILL - MPUA - PLUM POINT	434,810.67
8803402	01/17/2025	SIKESTON POWER & LIGHT	POWER BILL - SIKESTON	746,623.52
8803404	01/17/2025	SOUTHWEST POWER POOL INC	POWER BILL - SPP	179,236.91
8803403	01/17/2025	SOUTHWEST POWER POOL INC	POWER BILL - SPP COMM	1,485.99
8803388	01/10/2025	MO DEPARTMENT OF REVENUE TAX	SALES TAX FOR DECEMBER	41,277.01
92111	01/16/2025	TOTAL ELECTRONICS CONTRACTING INC	SERVICE - CELLULAR QUARTERLY MONITORING	290.55
91986	01/02/2025	TFB ENGINEERING LLC	SERVICE - CONSULTING	4,625.00
92060	01/14/2025	TFB ENGINEERING LLC	SERVICE - CONSULTING	4,370.22
92137	01/28/2025	INFOGUARD PROFESSIONALS	SERVICE - DOCUMENT SHREDDING	34.00
92080	01/16/2025	KONE INC	SERVICE - ELEVATOR MAINTENANCE AGREEMENT	347.91
92051	01/14/2025	JOHN FABICK TRACTOR CO	SERVICE - ENGINE & GENERATOR MAINTENANCE	10,485.96
92158	01/30/2025	ALLGEIER MARTIN & ASSOCIATES INC	SERVICE - ENGINEERING	1,242.00
92048	01/14/2025	GPS INSIGHT LLC	SERVICE - GPSI VEHICLE MONITORING	592.35
92083	01/16/2025	MO NETWORK ALLIANCE LLC	SERVICE - IP BANDWIDTH	3,812.40
91996	01/07/2025	DREW'S CLEANING CREW	SERVICE - JANITORIAL	7,400.00
91980	01/02/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	1,552.00
92056	01/14/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	996.00
92086	01/16/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	578.00
92144	01/28/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	1,465.00
92047	01/14/2025	DOBLE ENGINEERING CO	SERVICE - OIL TESTING	1,407.00
91976	01/02/2025	KIMHEC LLC	SERVICE - PRETREATMENT CONSULTING	1,662.50
92052	01/14/2025	KIMHEC LLC	SERVICE - PRETREATMENT CONSULTING	1,181.25
92114	01/24/2025	CARTHAGE PRINTING SERVICES	SERVICE - PRINTING - RACK CARDS	136.50
92003	01/07/2025	MIDWEST SERIES OF LOCKTON COMPANIES LLC	SERVICE - PROFESSIONAL SERVICES	7,761.00
92161	01/30/2025	ARMSTRONG TEASDALE LLP	SERVICE - PROFESSIONAL SERVICES	14,821.80
91985	01/02/2025	SPRING RIVER DRAIN & SEWER	SERVICE - REPAIR	249.00
92029	01/09/2025	CITY OF CARTHAGE - ST/ENG	SERVICE - STREET CUT	924.50
92041	01/14/2025	B & L ELECTRIC INC	SERVICE - SUBSTATION 2 UPGRADE	94,910.83
92184	01/30/2025	SURVEYING & MAPPING LLC	SERVICE - TECH SUPPORT	2,575.00
92036	01/09/2025	RANDY DUBRY CONSTRUCTION LLC	SERVICE - TREE REMOVAL, DIRT WORK, GRASS SEEDING	9,979.00
92088	01/16/2025	POOR BOY TREE SERVICE INC	SERVICE - TREE TRIMMING	33,023.11
92121	01/24/2025	POOR BOY TREE SERVICE INC	SERVICE - TREE TRIMMING	17,187.83
92182	01/30/2025	POOR BOY TREE SERVICE INC	SERVICE - TREE TRIMMING	2,611.60
92035	01/09/2025	POOR BOY TREE SERVICE INC	SERVICE - TREE TRIMMING	17,665.36
91981	01/02/2025	POOR BOY TREE SERVICE INC	SERVICE - TREE TRIMMING	12,982.03
92055	01/14/2025	MO ONE CALL SYSTEM INC	SERVICE - UTILITY LOCATING	664.20
92061	01/14/2025	USIC LOCATING SERVICES INC	SERVICE - UTILITY LOCATING	8,221.98
91984	01/02/2025	RELIABLE ROLLOFFS LLC	SERVICE - WASTE DISPOSAL	438.80
92007	01/07/2025	ONLINE INFORMATION SERVICES	SERVICE - WEB ACCESS FEE	30.00
91972	01/02/2025	CRYSTAL CLEAR WINDOW CLEANING	SERVICE - WINDOW WASHING	230.00
92016	01/07/2025	UPS	SHIPPING FEES	113.06
92147	01/28/2025	UPS	SHIPPING FEES	9.18

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - JANUARY 2025
BOARD MEETING OF FEBRUARY 20, 2025**

Check or Wire	Date	Vendor	Description	Amount
92186	01/30/2025	UPS	SHIPPING FEES	43.91
92090	01/16/2025	PROFESSIONAL COMPUTER SOLUTIONS LLC	SOFTWARE SUPPORT - AMAZON CLOUD	3,072.55
92005	01/07/2025	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE SUPPORT - DISSPATCH	1,010.63
92063	01/16/2025	ABM AUTOMATION CORP	SOFTWARE SUPPORT - DOCUWARE CLOUD	21,650.00
91991	01/07/2025	BLUEALLY TECHNOLOGY SOLUTIONS LLC	SOFTWARE SUPPORT - FORTINET RENEWAL	9,179.80
91993	01/07/2025	CDW GOVERNMENT INC	SOFTWARE SUPPORT - HOST SERVERS	34,377.70
92094	01/16/2025	TRUSTED TECH TEAM LLC	SOFTWARE SUPPORT - MICROSOFT 365	2,888.70
92038	01/09/2025	US SIGNAL COMPANY LLC	SOFTWARE SUPPORT - VEEAM CLOUD CONNECT	1,137.11
91994	01/07/2025	CITY OF CARTHAGE	SOLID WASTE BILLING, PILOT AND TRANSFER FOR DECEMBER	330,939.62
91988	01/07/2025	AMAZON CAPITAL SERVICES INC	STOCK - COMMUNICATION	1,076.79
92073	01/16/2025	GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION	48,968.02
92136	01/28/2025	GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION	466.00
92028	01/09/2025	BORDER STATES INDUSTRIES INC	STOCK - ELECTRIC DISTRIBUTION	41,739.98
92116	01/24/2025	COVERT ELECTRIC SUPPLY CO	STOCK - ELECTRIC DISTRIBUTION	2,291.67
91975	01/02/2025	JOPLIN SUPPLY CO	STOCK - ELECTRIC DISTRIBUTION	933.51
91998	01/07/2025	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	1,869.10
92065	01/16/2025	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	7,440.00
92070	01/16/2025	EMERALD TRANSFORMER PPM LLC	STOCK - ELECTRIC DISTRIBUTION	5,273.06
92071	01/16/2025	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	156.50
92167	01/30/2025	EMERALD TRANSFORMER PPM LLC	STOCK - ELECTRIC DISTRIBUTION	817.42
92170	01/30/2025	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	3,238.90
92172	01/30/2025	GRAYBAR ELECTRIC CO INC	STOCK - ELECTRIC DISTRIBUTION	3,994.00
92012	01/07/2025	SIDENER ENVIRONMENTAL SERVICES INC	STOCK - WATER DISTRIBUTION	195.59
92046	01/14/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	1,922.67
92079	01/16/2025	JOPLIN SUPPLY CO	STOCK - WATER DISTRIBUTION	1,252.16
92134	01/28/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	214.10
92037	01/09/2025	STEWART CONCRETE LLC	SUPPLIES - 12ADJ RING	81.00
92053	01/14/2025	MATHESON TRI-GAS INC	SUPPLIES - ACETYLENE, ARGON, OXYGEN	171.99
92064	01/16/2025	AMAZON CAPITAL SERVICES INC	SUPPLIES - ADAPTER	797.43
92141	01/28/2025	MATHESON TRI-GAS INC	SUPPLIES - ARGON & CARBON DIOXIDE	149.24
91973	01/02/2025	HENRY KRAFT INC	SUPPLIES - BREAKROOM	47.84
92173	01/30/2025	HENRY KRAFT INC	SUPPLIES - BREAKROOM	645.38
92162	01/30/2025	BRENNTAG MID-SOUTH INC	SUPPLIES - CHLORINE	1,242.00
92074	01/16/2025	HENRY KRAFT INC	SUPPLIES - CLEANER	201.10
92077	01/16/2025	JAYTECH INC	SUPPLIES - CORROSION CONTROL COMPOUND	2,647.51
92002	01/07/2025	MEGGER	SUPPLIES - ELBOW ADAPTER	625.00
92058	01/14/2025	REDICO INDUSTRIAL SUPPLY INC	SUPPLIES - LAUNDRY DETERGENT	77.33
92145	01/28/2025	SIDENER ENVIRONMENTAL SERVICES INC	SUPPLIES - MEMBRANE CAP	192.38
92095	01/16/2025	USA BLUEBOOK	SUPPLIES - NITRILE GLOVES, NUTRIENT BUFFER	237.00
92011	01/07/2025	SHERWIN WILLIAMS	SUPPLIES - PAINT	69.46
92092	01/16/2025	STUART C IRBY CO	SUPPLIES - PANDUIT RING TERMINALS	31,764.50
92089	01/16/2025	POSTMASTER	SUPPLIES - POSTAGE PERMIT #295 MAILING	3,500.00
92181	01/30/2025	PITNEY BOWES BANK INC	SUPPLIES - POSTAGE RESERVE ACCOUNT	3,000.00
92133	01/28/2025	CONSOLIDATED ELECTRICAL DISTRIBUTORS	SUPPLIES - SEAL TIGHT & FITTINGS	211.12
92008	01/07/2025	PENS.COM	SUPPLIES - SHARPIE GEL PENS	639.95
92040	01/14/2025	AMAZON CAPITAL SERVICES INC	SUPPLIES - TANK INLET SILICONE GASKET	260.96
92128	01/24/2025	TONER CONNECTION	SUPPLIES - TONER CARTRIDGES	529.75
92168	01/30/2025	FASTENAL CO	SUPPLIES - VENDING MACHINE	318.32
92160	01/30/2025	AMAZON CAPITAL SERVICES INC	TOOLS - APRON BLOCK PLANE	866.84
92091	01/16/2025	RACE BROTHERS FARM & HOME SUPPLY	TOOLS - RECIPROCATING SAW BLADES	978.27
92107	01/16/2025	EQUIPMENTSHARE.COM, INC	TOOLS - SHOULDER DRIVE BITS	234.52
92104	01/16/2025	CARTHAGE WATER & ELECTRIC PLANT	UTILITIES - DEPARTMENTAL	71,788.29
92081	01/16/2025	LIBERTY - MO	UTILITIES - ELECTRIC SERVICE	6,029.95
92084	01/16/2025	NEW-MAC ELECTRIC COOPERATIVE INC	UTILITIES - ELECTRIC SERVICE	63.03
92118	01/24/2025	LIBERTY - MO	UTILITIES - ELECTRIC SERVICE	80.74
92108	01/16/2025	LIBERTY - MO	UTILITIES - FIBER SERVICE	6,043.96
8803390	01/14/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	2,098.28
8803411	01/23/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	1,119.93
8803412	01/23/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	4,265.74
91999	01/07/2025	FUSION CLOUD SERVICES LLC	UTILITIES - TELEPHONE SERVICE	348.03
92000	01/07/2025	GOTO COMMUNICATIONS INC	UTILITIES - TELEPHONE SERVICE	2,289.61
92131	01/28/2025	AT & T MOBILITY	UTILITIES - TELEPHONE SERVICE	1,954.73
91978	01/02/2025	ORBIT PRODUCTS INC	VEHICLE - ACCESSORIES	104.00
91987	01/02/2025	WORKIZER WORK PRODUCTS INC	VEHICLE - ACCESSORIES	3,385.00
92034	01/09/2025	OREILLY AUTO PARTS	VEHICLE - ANTIFREEZE	2,126.48
92096	01/16/2025	WOOD CARTHAGE CDJR	VEHICLE - ANTIFREEZE	20.60
92066	01/16/2025	AUTOZONE INC	VEHICLE - BATTERY	173.70
92171	01/30/2025	GRAINGER	VEHICLE - DIESEL EXHAUST FLUID	2,413.36
92039	01/09/2025	JACKSON TIRE INC	VEHICLE - FLAT REPAIR	738.00
92138	01/28/2025	JACKSON TIRE INC	VEHICLE - FLAT REPAIR	273.50
8803410	01/23/2025	WEX FLEET UNIVERSAL	VEHICLE - FUEL EXPENSE	6,926.11
92004	01/07/2025	MILLER AUTO SUPPLY	VEHICLE - FUEL FILTER	124.97
91979	01/02/2025	OREILLY AUTO PARTS	VEHICLE - FUSES	9.00
92033	01/09/2025	MILLER AUTO SUPPLY	VEHICLE - FUSES	12.48
91989	01/07/2025	AUTOZONE INC	VEHICLE - HEAVY DUTY BATTERIES	427.96
92010	01/07/2025	SCHAEFFER MFG CO	VEHICLE - HYDRAULIC FLUID	3,492.50
92149	01/28/2025	WOOD CARTHAGE CDJR	VEHICLE - LUBE OIL & FILTER	486.29
91977	01/02/2025	MILLER AUTO SUPPLY	VEHICLE - MAINTENANCE	40.27
92085	01/16/2025	OREILLY AUTO PARTS	VEHICLE - MAINTENANCE	308.68
92115	01/24/2025	CARTHAGE QUICK LUBE	VEHICLE - MAINTENANCE	87.91
92135	01/28/2025	DITCH WITCH WORX	VEHICLE - MAINTENANCE	676.46
92142	01/28/2025	MILLER AUTO SUPPLY	VEHICLE - MAINTENANCE	653.76
92143	01/28/2025	OREILLY AUTO PARTS	VEHICLE - MAINTENANCE	40.33

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - JANUARY 2025
BOARD MEETING OF FEBRUARY 20, 2025**

Check or Wire	Date	Vendor	Description	Amount
92044	01/14/2025	CARTHAGE QUICK LUBE	VEHICLE - OIL & FILTER	87.91
92103	01/16/2025	CARTHAGE QUICK LUBE	VEHICLE - OIL & FILTER	87.91
92164	01/30/2025	CARTHAGE QUICK LUBE	VEHICLE - OIL & FILTER	87.91
92183	01/30/2025	PREMIER AUTO SALES & SERVICE LLC	VEHICLE - PARTS	97.25
92078	01/16/2025	JOHN FABICK TRACTOR CO	VEHICLE - PUMP	156.44
92059	01/14/2025	RUSH TRUCK CENTERS OF MO INC	VEHICLE - REPAIR	2,181.36
91982	01/02/2025	PURCELL TIRE & SERVICE CENTER	VEHICLE - REPAIR	165.85
91983	01/02/2025	RED EQUIPMENT LLC	VEHICLE - REPAIR	261.36
92113	01/24/2025	ALTEC INDUSTRIES INC	VEHICLE - REPAIR	7,465.61
92129	01/28/2025	ALTEC INDUSTRIES INC	VEHICLE - REPAIR	4,543.45
92159	01/30/2025	ALTEC INDUSTRIES INC	VEHICLE - REPAIR	4,424.46
92166	01/30/2025	DRYFORK DIESEL & AUTO LLC	VEHICLE - REPAIR	7,899.27
92169	01/30/2025	FAST MONKEY AUTO LLC	VEHICLE - REPAIR	558.71
92176	01/30/2025	JOHN FABICK TRACTOR CO	VEHICLE - REPAIR	1,402.55
92178	01/30/2025	LANDERS CHEVROLET CADILLAC OF JOPLIN	VEHICLE - REPAIR	186.37
92180	01/30/2025	MILLER AUTO SUPPLY	VEHICLE - REPAIR	24.26
92188	01/30/2025	WEST FAIRVIEW AUTO & DIESEL GARAGE	VEHICLE - REPAIR	1,184.84
92050	01/14/2025	JACKSON TIRE INC	VEHICLE - TIRES	865.50
92054	01/14/2025	MO DEPARTMENT OF REVENUE MOTOR	VEHICLE - TITLE REGISTRATION	14.50
92030	45666	JACKSON TIRE INC	VOID & REISSUE AP CHECK	\$ -
92105	45673	COX HEALTH SYSTEMS	VOID & REISSUE AP CHECK	\$ -
92125	45681	MO WATER & WASTEWATER CONF	VOID & REISSUE AP CHECK FOR PRINTING ERROR	\$ -
92122	45681	TONER CONNECTION	VOID AP CHECK FOR INCORRECT AMOUNT	\$ -
92126	45681	MO WATER & WASTEWATER CONF	VOID AP CHECK FOR INCORRECT VENDOR	\$ -
92069	45673	CARTHAGE WATER & ELECTRIC PLANT	VOID DEPT UTILITIES FOR INCORRECT AMOUNT	\$ -

TOTAL CHECKS AND WIRE TRANSFERS \$ 3,636,479.20

NET PAYROLL 01/02/2025 200,017.44
NET PAYROLL 01/16/2025 200,031.14
NET PAYROLL 01/30/2025 209,438.24

TOTAL DISBURSEMENTS FOR JANUARY 2025 \$ 4,245,966.02

APPROVED:

RON ROSS DARREN COLLIER

BRIAN SCHMIDT SID TEEL

TOM GARRISON MARK GIER

GENERAL MANAGER



Unaudited Interim Financial Statements

January 31, 2025

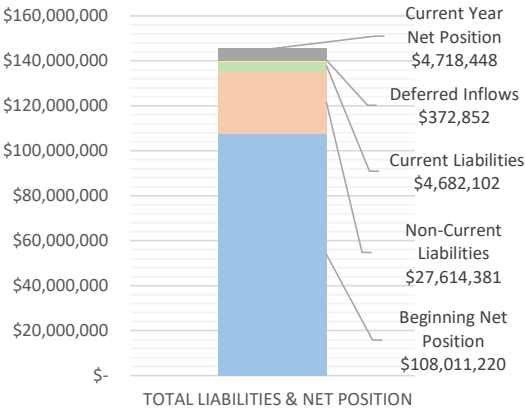
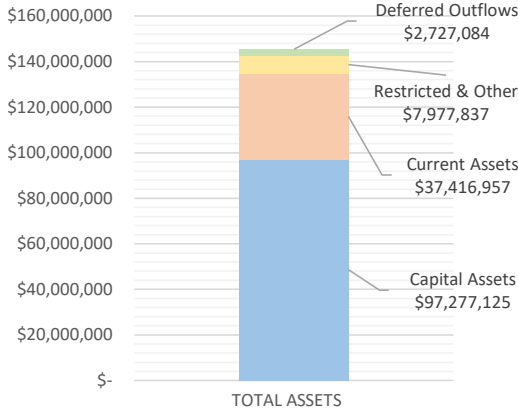


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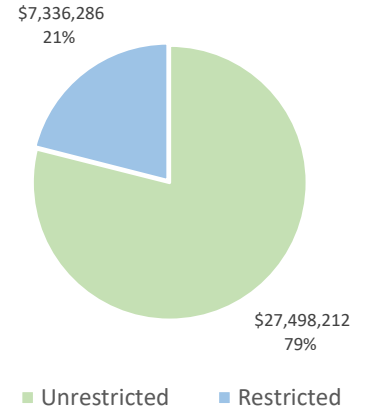
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BALANCE SHEET

As of January 31, 2025

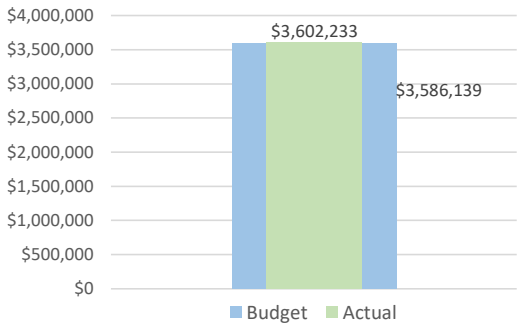


Cash & Cash Equivalents



Operating Revenue

Current Month



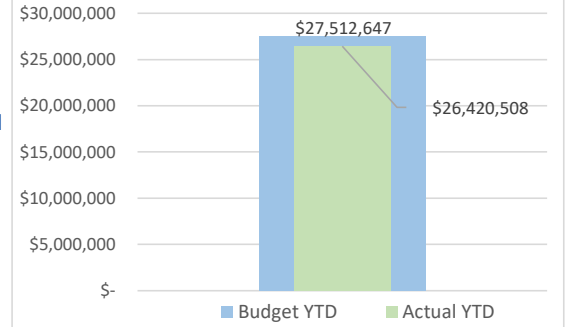
Comments

Unrestricted days cash on hand equals 269.

Combined operating revenues exceeded budget for the month but are running short of budget for the year to date.

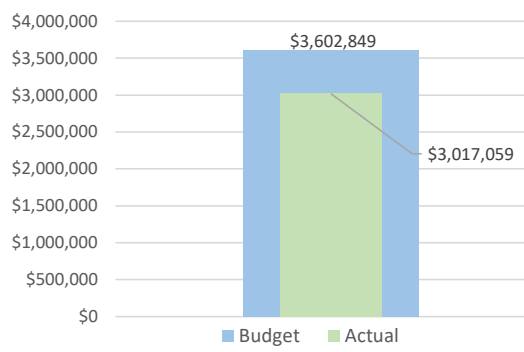
Operating Revenue

Year to Date



Operating Expense

Current Month

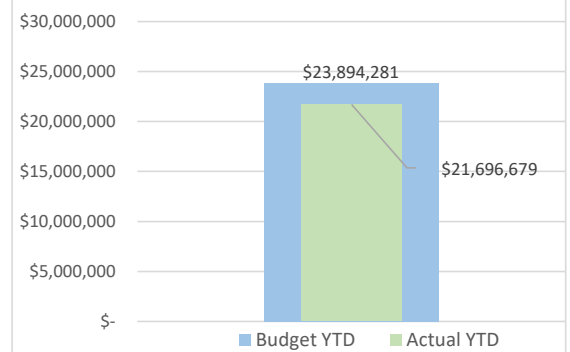


Comments

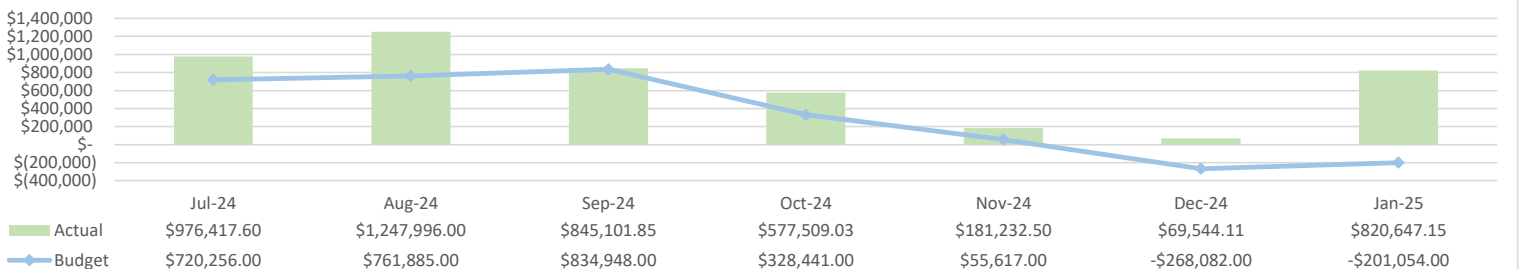
Combined operating expenses were under budget for the month and year to date.

Operating Expense

Year to Date



Net Position by Month





FINANCIAL SUMMARY
For the Month of
January 31, 2025

	CURRENT MONTH								YEAR TO DATE							
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE			
				AMOUNT	PERCENT	AMOUNT	PERCENT				AMOUNT	PERCENT	AMOUNT	PERCENT		
COMBINED UTILITY																
Operating Revenues	\$ 3,602,233	\$ 3,586,139	\$ 3,434,277	\$ 16,094	0.45%	\$ 167,956	4.89%	\$ 26,420,508	\$ 27,512,647	\$ 25,926,590	\$ (1,092,139)	-3.97%	\$ 493,918	1.91%		
Operating Expenses	(3,017,059)	(3,602,849)	(2,760,526)	585,790	16.26%	(256,533)	-9.29%	(21,696,679)	(23,894,281)	(21,616,345)	2,197,602	9.20%	(80,334)	-0.37%		
Net Operating Income Total	585,174	(16,710)	673,752	601,884	-3601.94%	(88,577)	-13.15%	4,723,829	3,618,366	4,310,245	1,105,463	30.55%	413,584	9.60%		
Other Income & Expense Total	235,473	(184,344)	(24,541)	419,817	227.74%	260,013	1059.52%	(5,380)	(1,386,355)	(128,701)	1,380,975	99.61%	123,321	95.82%		
Change in Net Position	\$ 820,647	\$ (201,054)	\$ 649,211	\$ 1,021,701	-508.17%	\$ 171,436	26.41%	\$ 4,718,448	\$ 2,232,011	\$ 4,181,544	\$ 2,486,437	111.40%	\$ 536,904	12.84%		
ELECTRIC																
Operating Revenues	\$ 2,676,408	\$ 2,689,132	\$ 2,630,225	\$ (12,724)	-0.47%	\$ 46,183	1.76%	\$ 19,434,339	\$ 20,776,949	\$ 19,864,433	\$ (1,342,610)	-6.46%	\$ (430,094)	-2.17%		
Operating Expenses	(2,066,219)	(2,607,317)	(2,009,404)	541,098	20.75%	(56,815)	-2.83%	(15,718,592)	(17,500,489)	(16,337,441)	1,781,897	10.18%	618,848	3.79%		
Net Operating Income Total	610,189	81,815	620,821	528,374	645.82%	(10,632)	-1.71%	3,715,747	3,276,460	3,526,992	439,287	13.41%	188,755	5.35%		
Other Income & Expense Total	(53,867)	(144,969)	(2,864)	91,102	62.84%	(51,002)	-1780.66%	(240,505)	(1,148,805)	18,096	908,300	79.06%	(258,601)	1429.08%		
Change in Net Position	\$ 556,322	\$ (63,154)	\$ 617,956	\$ 619,476	-980.90%	\$ (61,634)	-9.97%	\$ 3,475,242	\$ 2,127,655	\$ 3,545,088	\$ 1,347,587	63.34%	\$ (69,846)	-1.97%		
WATER																
Operating Revenues	\$ 342,811	\$ 336,899	\$ 304,791	\$ 5,912	1.75%	\$ 38,020	12.47%	\$ 2,797,326	\$ 2,730,256	\$ 2,511,852	\$ 67,070	2.46%	\$ 285,474	11.37%		
Operating Expenses	(442,701)	(427,623)	(323,320)	(15,078)	-3.53%	(119,381)	-36.92%	(2,758,785)	(2,808,961)	(2,375,420)	50,176	1.79%	(383,365)	-16.14%		
Net Operating Income Total	(99,890)	(90,724)	(18,528)	(9,166)	10.10%	(81,361)	439.12%	38,541	(78,705)	136,432	117,246	-148.97%	(97,891)	-71.75%		
Other Income & Expense Total	9,198	(3,036)	5,957	12,234	402.97%	3,241	-54.40%	73,323	(21,252)	33,724	94,575	445.01%	39,598	-117.42%		
Change in Net Position	\$ (90,692)	\$ (93,760)	\$ (12,571)	\$ 3,068	-3.27%	\$ (78,121)	621.43%	\$ 111,864	\$ (99,957)	\$ 170,156	\$ 211,821	-211.91%	\$ (58,292)	-34.26%		



FINANCIAL SUMMARY (continued)
For the Month of
January 31, 2025

	CURRENT MONTH								YEAR TO DATE								
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE				
				AMOUNT	PERCENT	AMOUNT	PERCENT				AMOUNT	PERCENT	AMOUNT	PERCENT			
WASTEWATER																	
Operating Revenues	\$ 355,861	\$ 329,881	\$ 305,835	\$ 25,980	7.88%	\$ 50,026	16.36%	\$ 2,630,871	\$ 2,443,951	\$ 2,256,556	\$ 186,920	7.65%	\$ 374,315	16.59%			
Operating Expenses	(334,099)	(363,042)	(282,617)	28,943	7.97%	(51,482)	-18.22%	(2,134,779)	(2,268,535)	(1,899,686)	133,756	5.90%	(235,093)	-12.38%			
Net Operating Income Total	21,762	(33,161)	23,218	54,923	-165.63%	(1,455)	-6.27%	496,092	175,416	356,870	320,676	182.81%	139,222	39.01%			
Other Income & Expense Total	296,892	(18,704)	(10,338)	315,596	1687.32%	307,231	2971.76%	279,123	(91,310)	(58,152)	370,433	405.69%	337,276	579.99%			
Change in Net Position	\$ 318,655	\$ (51,865)	\$ 12,879	\$ 370,520	-714.39%	\$ 305,775	2374.15%	\$ 775,216	\$ 84,106	\$ 298,718	\$ 691,110	821.71%	\$ 476,498	159.51%			
COMMUNICATION																	
Operating Revenues	\$ 227,152	\$ 230,227	\$ 193,426	\$ (3,075)	-1.34%	\$ 33,726	17.44%	\$ 1,557,972	\$ 1,561,491	\$ 1,293,749	\$ (3,519)	-0.23%	\$ 264,222	20.42%			
Operating Expenses	(174,040)	(204,867)	(145,185)	30,827	15.05%	(28,855)	-19.87%	(1,084,523)	(1,316,296)	(1,003,798)	231,773	17.61%	(80,725)	-8.04%			
Net Operating Income Total	53,113	25,360	48,242	27,753	109.44%	4,871	10.10%	473,448	245,195	289,951	228,253	93.09%	183,497	63.29%			
Other Income & Expense Total	(16,751)	(17,635)	(17,295)	884	5.01%	544	3.15%	(117,321)	(124,988)	(122,369)	7,667	6.13%	5,048	4.13%			
Change in Net Position	\$ 36,362	\$ 7,725	\$ 30,946	\$ 28,637	370.71%	\$ 5,416	17.50%	\$ 356,127	\$ 120,207	\$ 167,582	\$ 235,920	196.26%	\$ 188,545	112.51%			



Statement of Net Position
January 31, 2025 & 2024

		<u>January 31, 2024</u>	<u>January 31, 2025</u>
Current Assets	Unrestricted Cash & Cash Equivalents	24,868,794.55	27,498,211.99
	Accounts Receivable, net	2,601,879.41	2,973,268.06
	Materials & Supplies Inventory	5,711,539.60	5,864,984.69
	Prepayments & Other Current Assets	989,796.44	1,080,492.74
Current Assets Total		34,172,010.00	37,416,957.48
Utility Plant	Utility Plant in Service - Depreciable	165,612,321.38	169,211,710.94
	Utility Plant in Service - Nondepreciable	467,807.13	490,065.23
	Construction in Progress	6,910,059.39	14,800,884.32
	Accumulated Depreciation	(83,732,224.39)	(87,417,550.25)
	Lease Assets, Net	40,114.38	192,015.10
Utility Plant Total		89,298,077.89	97,277,125.34
Noncurrent Assets	Restricted Cash & Cash Equivalents	13,045,563.28	7,336,286.48
	Leases Receivable (GASB 87)	124,348.83	87,135.97
	Interest & Other Receivables	250,058.62	554,414.10
	Net Pension Asset	-	-
Noncurrent Assets Total		13,419,970.73	7,977,836.55
Deferred Outflows of Resources	Deferred Pension Outflows	1,485,093.00	2,727,084.00
Deferred Outflows of Resources Total		1,485,093.00	2,727,084.00
		138,375,151.62	145,399,003.37
Current Liabilities		4,585,188.46	4,682,102.47
Noncurrent Liabilities	Long Term Debt (due after 1 year)	26,628,012.76	26,643,620.75
	Lease Obligations Payable	8,151.81	122,017.14
	Compensated Absences	452,510.53	848,742.92
Noncurrent Liabilities Total		27,088,675.10	27,614,380.81
Deferred Inflows of Resources	Deferred Lease Inflows	148,639.33	182,645.60
	Deferred Pension Inflows	308,019.00	190,206.00
Deferred Inflows of Resources Total		456,658.33	372,851.60
Net Position	Beginning Year Net Position	102,063,085.88	108,011,220.25
	Current Year Net Position	4,181,543.85	4,718,448.24
Net Position Total		106,244,629.73	112,729,668.49
		138,375,151.62	145,399,003.37



**Statement of Revenues, Expenses and Changes in Net Position
For the one month of January 31, 2025 & 2024 with prior year comparison**

Consolidated

		<u>Month of January 2024</u>	<u>Month of January 2025</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
Operating Income	Operating Revenues	3,434,277.49	3,602,233.09	167,955.60	4.89%
	Operating Expenses	(2,760,525.73)	(3,017,058.80)	(256,533.07)	-9.29%
Operating Income Total		673,751.76	585,174.29	(88,577.47)	-13.15%
Other Income & Expense	Non-Operating Revenues	175,762.05	442,932.34	267,170.29	152.01%
	Non-Operating Expenses	(200,302.63)	(207,459.48)	(7,156.85)	-3.57%
Other Income & Expense Total		(24,540.58)	235,472.86	260,013.44	1059.52%
Change in Net Position		649,211.18	820,647.15	171,435.97	26.41%



**Statement of Revenues, Expenses and Changes in Net Position
For the 7 months ending January 31, 2025 & 2024 with prior year comparison**

Consolidated

		<u>Year to Date at January 31, 2024</u>	<u>Year to Date at January 31, 2025</u>	<u>Year to Date \$ Variance</u>	<u>Year to Date % Variance</u>
Operating Income	Operating Revenues	25,926,590.01	26,420,507.90	493,917.89	1.91%
	Operating Expenses	(21,616,344.93)	(21,696,679.21)	(80,334.28)	-0.37%
Operating Income Total		4,310,245.08	4,723,828.69	413,583.61	9.60%
Other Income & Expense	Non-Operating Revenues	1,218,719.60	1,393,980.23	175,260.63	14.38%
	Non-Operating Expenses	(1,347,420.83)	(1,399,360.68)	(51,939.85)	-3.85%
Other Income & Expense Total		(128,701.23)	(5,380.45)	123,320.78	95.82%
Change in Net Position		4,181,543.85	4,718,448.24	536,904.39	12.84%



**Statement of Revenues, Expenses and Changes in Net Position
For the one month of January 31, 2025 & 2024 with budget comparison**

Consolidated

		<u>Month of January 2024</u>	<u>Month of January 2025</u>	<u>Monthly Budget</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
Operating Income	Operating Revenues	3,434,277.49	3,602,233.09	3,586,139.00	16,094.09	0.45%
	Operating Expenses	(2,760,525.73)	(3,017,058.80)	(3,602,849.00)	585,790.20	16.26%
Operating Income Total		673,751.76	585,174.29	(16,710.00)	601,884.29	3601.94%
Other Income & Expense	Non-Operating Revenues	175,762.05	442,932.34	70,916.00	372,016.34	524.59%
	Non-Operating Expenses	(200,302.63)	(207,459.48)	(255,260.00)	47,800.52	18.73%
Other Income & Expense Total		(24,540.58)	235,472.86	(184,344.00)	419,816.86	227.74%
Change in Net Position		649,211.18	820,647.15	(201,054.00)	1,021,701.15	508.17%

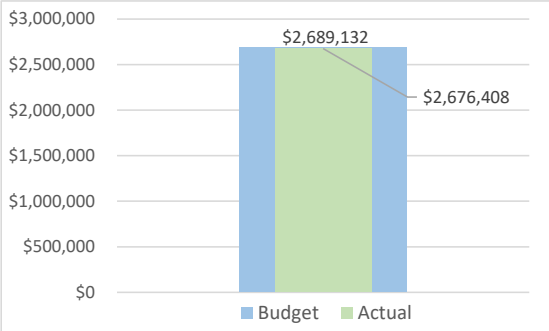


**Statement of Revenues, Expenses and Changes in Net Position
For the 7 months ending January 31, 2025 & 2024 with remaining budget**

Consolidated

		<u>Year to Date at January 31, 2024</u>	<u>Year to Date at January 31, 2025</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
Operating Income	Operating Revenues	25,926,590.01	26,420,507.90	45,319,320.00	18,898,812.10	58.30%
	Operating Expenses	(21,616,344.93)	(21,696,679.21)	(39,490,683.00)	(17,794,003.79)	54.94%
Operating Income Total		4,310,245.08	4,723,828.69	5,828,637.00	1,104,808.31	81.05%
Other Income & Expense	Non-Operating Revenues	1,218,719.60	1,393,980.23	2,938,000.00	1,544,019.77	47.45%
	Non-Operating Expenses	(1,347,420.83)	(1,399,360.68)	(3,476,499.00)	(2,077,138.32)	40.25%
Other Income & Expense Total		(128,701.23)	(5,380.45)	(538,499.00)	(533,118.55)	1.00%
Change in Net Position		4,181,543.85	4,718,448.24	5,290,138.00	571,689.76	89.19%

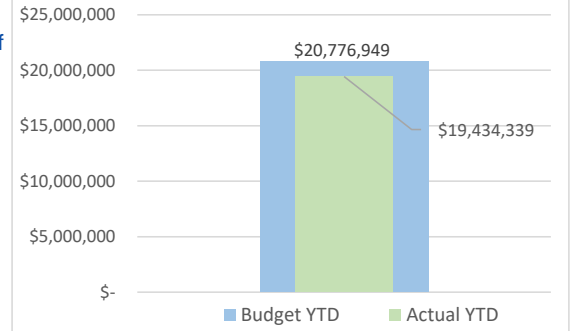
Operating Revenue Current Month



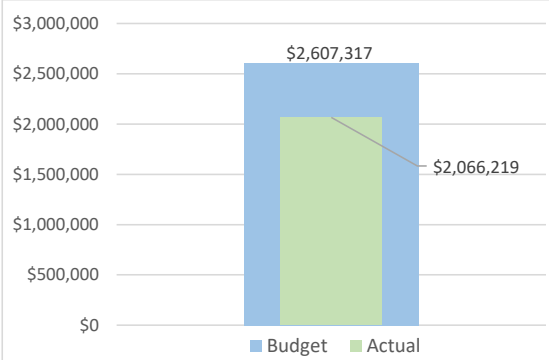
Comments

Operating revenues were slightly short of budget for the month and year to date.

Operating Revenue Year to Date



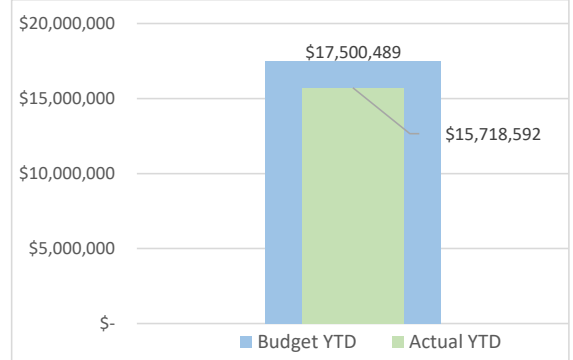
Operating Expense Current Month



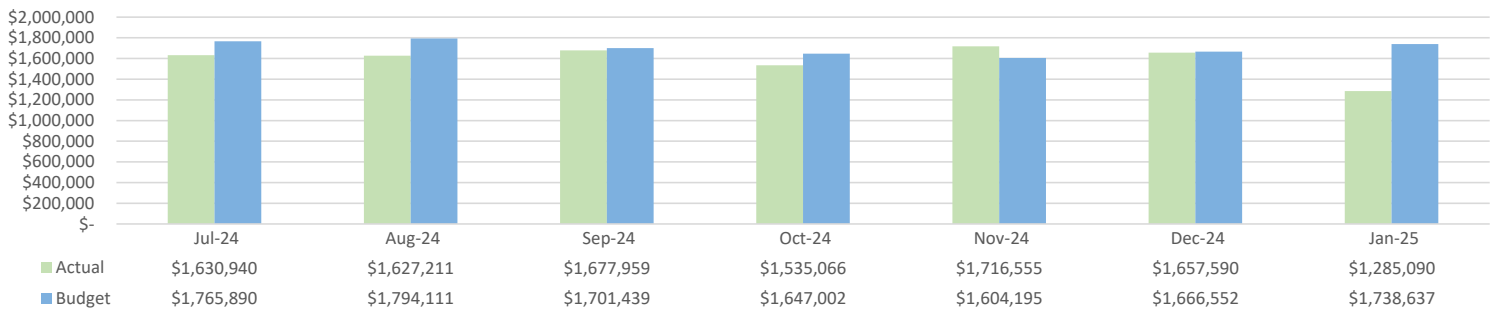
Comments

Operating expenses were under budget for the month and year to date.

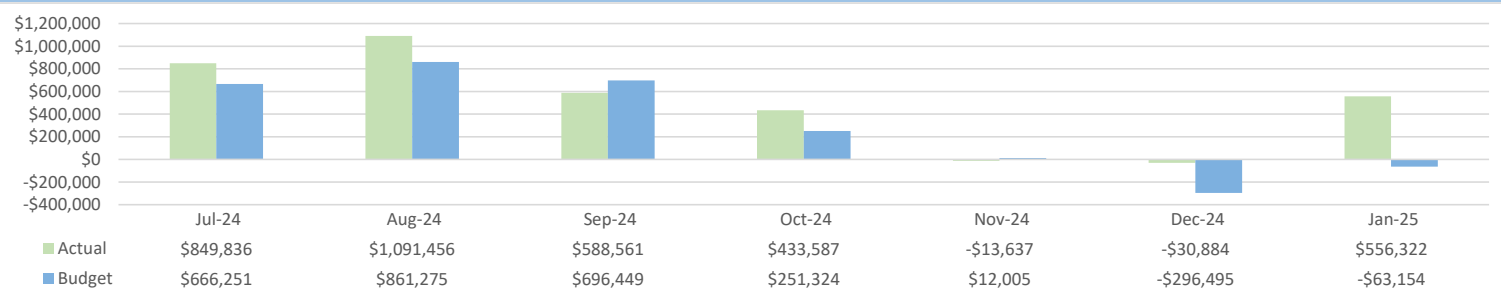
Operating Expense Year to Date



Purchase Power Expense



Net Position by Month





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of January 31, 2025 & 2024 with budget comparison**

Electric

				Month of	Month of	Monthly	Monthly	Monthly
				January 2024	January 2025	Budget	\$ Variance	% Variance
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	1,054,474.96	1,035,128.65	1,082,321.00	(47,192.35)	-4.36%
			ELEC COMMERCIAL REVENUES	518,291.38	515,291.52	532,149.00	(16,857.48)	-3.17%
			ELEC INDUSTRIAL REVENUES	946,932.89	1,017,593.56	966,056.00	51,537.56	5.33%
			CITY SERVICES	20,454.75	22,736.84	19,399.00	3,337.84	17.21%
			DEPARTMENTAL UTILITIES	61,791.17	56,297.81	62,990.00	(6,692.19)	-10.62%
		Sales by Revenue Class Total		2,601,945.15	2,647,048.38	2,662,915.00	(15,866.62)	-0.60%
		Other Operating Revenues		28,279.61	29,359.63	26,217.00	3,142.63	11.99%
	Operating Revenues Total			2,630,224.76	2,676,408.01	2,689,132.00	(12,723.99)	-0.47%
	Operating Expenses	Cost of Power Production - Operations		(117,958.08)	(56,333.70)	(60,682.00)	4,348.30	7.17%
		Cost of Power Production - Maintenance		(28,761.20)	(47,357.41)	(46,817.00)	(540.41)	-1.15%
		Cost of Purchased Power		(1,329,920.50)	(1,285,089.70)	(1,738,637.00)	453,547.30	26.09%
		Electric Distribution Expense - Operations		(52,160.68)	(67,988.08)	(72,733.00)	4,744.92	6.52%
		Electric Distribution Expense - Maintenance		(49,572.21)	(112,091.77)	(126,713.00)	14,621.23	11.54%
		Electric Distribution Expense - Municipal		(22,157.93)	(27,847.98)	(29,572.00)	1,724.02	5.83%
		Customer Service Expense		(21,103.73)	(38,933.44)	(41,494.00)	2,560.56	6.17%
		Administrative & General Expense		(241,769.25)	(279,707.61)	(301,373.00)	21,665.39	7.19%
		Depreciation Expense		(146,000.46)	(147,984.25)	(189,296.00)	41,311.75	21.82%
		Amortization Expense		-	(2,885.28)	-	(2,885.28)	0.00%
	Operating Expenses Total			(2,009,404.04)	(2,066,219.22)	(2,607,317.00)	541,097.78	20.75%
Operating Income Total				620,820.72	610,188.79	81,815.00	528,373.79	645.82%
Other Income & Expense	Non-Operating Revenues	Investment Income		143,600.21	99,755.10	56,083.00	43,672.10	77.87%
		Other Non-Operating Income		247.00	35.80	625.00	(589.20)	-94.27%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			143,847.21	99,790.90	56,708.00	43,082.90	75.97%
	Non-Operating Expenses	Interest Expense		(61,112.94)	(59,522.69)	(105,703.00)	46,180.31	43.69%
		Transfer to City		(83,358.68)	(93,258.36)	(93,258.00)	(0.36)	0.00%
		Other Non-Operating Expense		(2,239.83)	(876.50)	(2,716.00)	1,839.50	67.73%
	Non-Operating Expenses Total			(146,711.45)	(153,657.55)	(201,677.00)	48,019.45	23.81%
Other Income & Expense Total				(2,864.24)	(53,866.65)	(144,969.00)	91,102.35	62.84%
Change in Net Position				617,956.48	556,322.14	(63,154.00)	619,476.14	980.90%

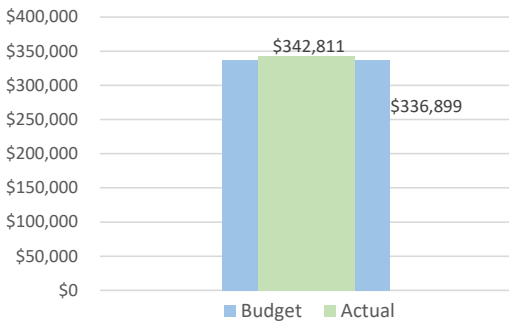


**Statement of Revenues, Expenses and Changes in Net Position
For the 7 months ending January 31, 2025 & 2024 with remaining budget**

Electric

				<u>Year to Date at</u> <u>January 31, 2024</u>	<u>Year to Date at</u> <u>January 31, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	7,075,422.92	6,783,285.78	11,745,500.00	4,962,214.22	57.75%
			ELEC COMMERCIAL REVENUES	4,056,023.98	3,933,441.82	6,872,500.00	2,939,058.18	57.23%
			ELEC INDUSTRIAL REVENUES	7,909,660.48	7,919,663.04	14,016,000.00	6,096,336.96	56.50%
			CITY SERVICES	132,703.08	143,325.54	228,500.00	85,174.46	62.72%
			DEPARTMENTAL UTILITIES	432,474.87	427,154.28	756,500.00	329,345.72	56.46%
		Sales by Revenue Class Total		19,606,285.33	19,206,870.46	33,619,000.00	14,412,129.54	57.13%
		Other Operating Revenues		258,147.66	227,468.78	357,500.00	130,031.22	63.63%
	Operating Revenues Total			19,864,432.99	19,434,339.24	33,976,500.00	14,542,160.76	57.20%
	Operating Expenses	Cost of Power Production - Operations		(365,441.82)	(341,564.76)	(677,850.00)	(336,285.24)	50.39%
		Cost of Power Production - Maintenance		(231,816.22)	(345,621.48)	(613,980.00)	(268,358.52)	56.29%
		Cost of Purchased Power		(12,135,390.77)	(11,130,410.15)	(19,813,400.00)	(8,682,989.85)	56.18%
		Electric Distribution Expense - Operations		(339,164.84)	(394,364.83)	(753,250.00)	(358,885.17)	52.36%
		Electric Distribution Expense - Maintenance		(657,192.80)	(613,613.85)	(1,288,280.00)	(674,666.15)	47.63%
		Electric Distribution Expense - Municipal		(149,458.26)	(175,110.59)	(343,000.00)	(167,889.41)	51.05%
		Customer Service Expense		(151,802.42)	(212,441.94)	(419,593.00)	(207,151.06)	50.63%
		Administrative & General Expense		(1,296,945.60)	(1,470,690.17)	(2,921,401.00)	(1,450,710.83)	50.34%
		Depreciation Expense		(1,010,228.06)	(1,014,577.67)	(2,271,556.00)	(1,256,978.33)	44.66%
		Amortization Expense		-	(20,196.96)	(16,500.00)	3,696.96	122.41%
	Operating Expenses Total			(16,337,440.79)	(15,718,592.40)	(29,118,810.00)	(13,400,217.60)	53.98%
Operating Income Total				3,526,992.20	3,715,746.84	4,857,690.00	1,141,943.16	76.49%
Other Income & Expense	Non-Operating Revenues	Investment Income		986,360.76	787,102.11	673,000.00	(114,102.11)	116.95%
		Other Non-Operating Income		43,756.51	42,672.11	56,000.00	13,327.89	76.20%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			1,030,117.27	829,774.22	729,000.00	(100,774.22)	113.82%
	Non-Operating Expenses	Interest Expense		(421,668.72)	(409,592.71)	(1,183,813.00)	(774,220.29)	34.60%
		Transfer to City		(583,510.75)	(652,808.52)	(1,119,100.00)	(466,291.48)	58.33%
		Other Non-Operating Expense		(6,842.13)	(7,878.27)	(616,700.00)	(608,821.73)	1.28%
	Non-Operating Expenses Total			(1,012,021.60)	(1,070,279.50)	(2,919,613.00)	(1,849,333.50)	36.66%
Other Income & Expense Total				18,095.67	(240,505.28)	(2,190,613.00)	(1,950,107.72)	10.98%
Change in Net Position				3,545,087.87	3,475,241.56	2,667,077.00	(808,164.56)	130.30%

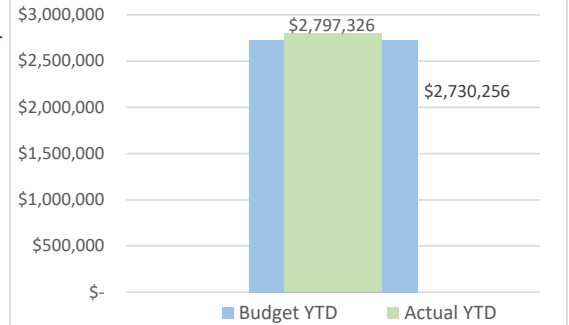
Operating Revenue Current Month



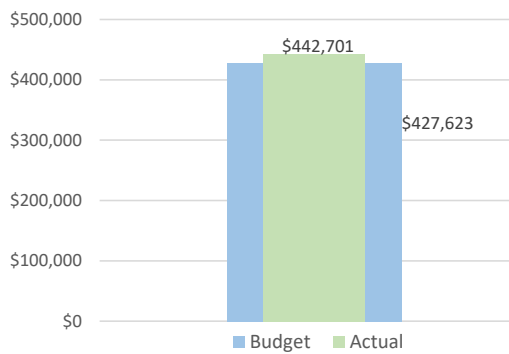
Comments

Operating revenues exceeded budget for the month and year to date.

Operating Revenue Year to Date



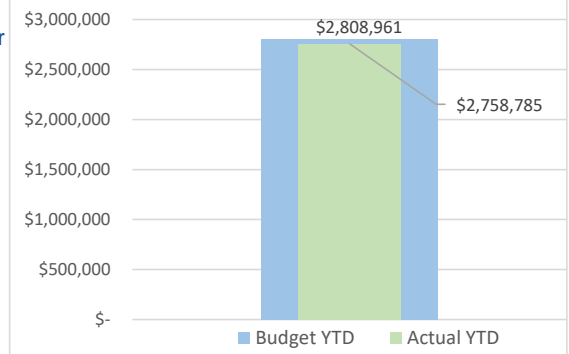
Operating Expense Current Month



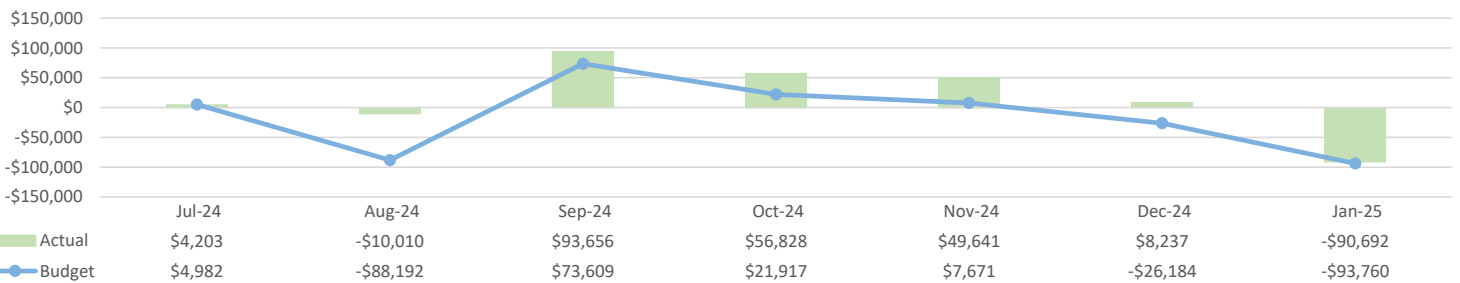
Comments

Operating expenses were over budget for the month but under year to date.

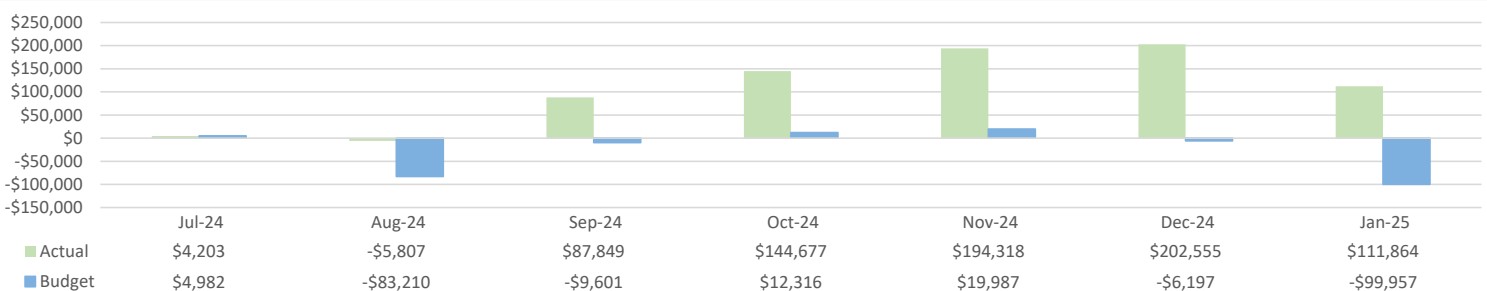
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of January 31, 2025 & 2024 with budget comparison**

Water

				Month of	Month of	Monthly	Monthly	Monthly
				January 2024	January 2025	Budget	\$ Variance	% Variance
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	160,545.45	176,077.31	178,493.00	(2,415.69)	-1.35%
			WATER-COMMERCIAL REVENUE	67,483.78	75,131.54	74,045.00	1,086.54	1.47%
			WATER-INDUSTRIAL REVENUE	71,310.52	85,037.90	78,678.00	6,359.90	8.08%
			WATER CITY SERVICES	5.68	117.84	5.00	112.84	2256.80%
			WATER DEPT UTILITIES	2,751.11	3,919.72	3,543.00	376.72	10.63%
		Sales by Revenue Class Total		302,096.54	340,284.31	334,764.00	5,520.31	1.65%
		Other Operating Revenues		2,694.95	2,526.87	2,135.00	391.87	18.35%
	Operating Revenues Total			304,791.49	342,811.18	336,899.00	5,912.18	1.75%
	Operating Expenses	Cost of Water Production		(32,403.47)	(34,819.93)	(53,572.00)	18,752.07	35.00%
		Cost of Water Treatment		(53,342.88)	(78,147.01)	(77,509.00)	(638.01)	-0.82%
		Cost of Water Distribution		(78,362.18)	(142,076.01)	(103,092.00)	(38,984.01)	-37.81%
		Cost of Water Distribution - Municipal		(7,553.61)	(11,608.84)	(8,874.00)	(2,734.84)	-30.82%
		Customer Service Expense		(15,396.47)	(28,295.37)	(30,156.00)	1,860.63	6.17%
		Administrative & General Expense		(26,407.37)	(41,929.51)	(45,177.00)	3,247.49	7.19%
		Depreciation Expense		(109,853.71)	(103,852.72)	(109,243.00)	5,390.28	4.93%
		Amortization Expense		-	(1,971.43)	-	(1,971.43)	0.00%
	Operating Expenses Total			(323,319.69)	(442,700.82)	(427,623.00)	(15,077.82)	-3.53%
Operating Income Total				(18,528.20)	(99,889.64)	(90,724.00)	(9,165.64)	-10.10%
Other Income & Expense	Non-Operating Revenues	Investment Income		16,279.11	17,616.36	7,958.00	9,658.36	121.37%
		Other Non-Operating Income		-	2,879.87	-	2,879.87	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			16,279.11	20,496.23	7,958.00	12,538.23	157.56%
	Non-Operating Expenses	Interest Expense		-	(300.46)	-	(300.46)	0.00%
		Transfer to City		(10,307.78)	(10,975.09)	(10,975.00)	(0.09)	0.00%
		Other Non-Operating Expense		(14.19)	(22.64)	(19.00)	(3.64)	-19.16%
	Non-Operating Expenses Total			(10,321.97)	(11,298.19)	(10,994.00)	(304.19)	-2.77%
Other Income & Expense Total				5,957.14	9,198.04	(3,036.00)	12,234.04	402.97%
Change in Net Position				(12,571.06)	(90,691.60)	(93,760.00)	3,068.40	3.27%

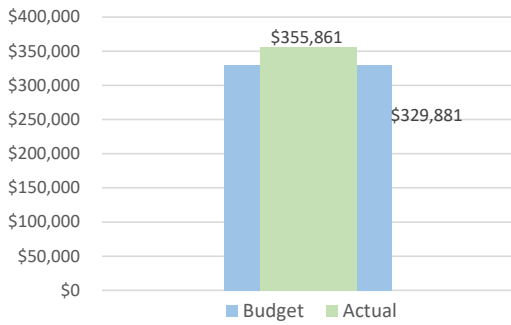


**Statement of Revenues, Expenses and Changes in Net Position
For the 7 months ending January 31, 2025 & 2024 with remaining budget**

Water

				<u>Year to Date at January 31, 2024</u>	<u>Year to Date at January 31, 2025</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	1,213,369.73	1,329,306.72	2,191,000.00	861,693.28	60.67%
			WATER-COMMERCIAL REVENUE	606,556.47	683,094.15	1,056,000.00	372,905.85	64.69%
			WATER-INDUSTRIAL REVENUE	609,106.04	725,237.76	1,146,500.00	421,262.24	63.26%
			WATER CITY SERVICES	1,504.25	1,291.82	1,800.00	508.18	71.77%
			WATER DEPT UTILITIES	28,313.52	26,922.02	49,300.00	22,377.98	54.61%
		Sales by Revenue Class Total		2,458,850.01	2,765,852.47	4,444,600.00	1,678,747.53	62.23%
		Other Operating Revenues		53,001.85	31,473.51	33,500.00	2,026.49	93.95%
	Operating Revenues Total			2,511,851.86	2,797,325.98	4,478,100.00	1,680,774.02	62.47%
	Operating Expenses	Cost of Water Production		(273,175.69)	(257,018.50)	(446,493.00)	(189,474.50)	57.56%
		Cost of Water Treatment		(408,201.75)	(487,200.23)	(766,649.00)	(279,448.77)	63.55%
		Cost of Water Distribution		(653,472.84)	(842,744.97)	(1,120,500.00)	(277,755.03)	75.21%
		Cost of Water Distribution - Municipal		(35,563.53)	(54,637.73)	(98,000.00)	(43,362.27)	55.75%
		Customer Service Expense		(110,749.20)	(154,394.85)	(305,015.00)	(150,620.15)	50.62%
		Administrative & General Expense		(141,659.53)	(220,463.51)	(437,753.00)	(217,289.49)	50.36%
		Depreciation Expense		(752,597.51)	(728,524.98)	(1,310,910.00)	(582,385.02)	55.57%
		Amortization Expense		-	(13,800.01)	(5,500.00)	8,300.01	250.91%
	Operating Expenses Total			(2,375,420.05)	(2,758,784.78)	(4,490,820.00)	(1,732,035.22)	61.43%
Operating Income Total				136,431.81	38,541.20	(12,720.00)	(51,261.20)	-303.00%
Other Income & Expense	Non-Operating Revenues	Investment Income		105,700.29	132,399.25	95,500.00	(36,899.25)	138.64%
		Other Non-Operating Income		724.13	20,896.56	38,500.00	17,603.44	54.28%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			106,424.42	153,295.81	134,000.00	(19,295.81)	114.40%
	Non-Operating Expenses	Interest Expense		-	(2,077.19)	(490.00)	1,587.19	423.92%
		Transfer to City		(72,154.46)	(76,825.63)	(131,700.00)	(54,874.37)	58.33%
		Other Non-Operating Expense		(545.56)	(1,070.42)	(230.00)	840.42	465.40%
	Non-Operating Expenses Total			(72,700.02)	(79,973.24)	(132,420.00)	(52,446.76)	60.39%
Other Income & Expense Total				33,724.40	73,322.57	1,580.00	(71,742.57)	4640.67%
Change in Net Position				170,156.21	111,863.77	(11,140.00)	(123,003.77)	-1004.16%

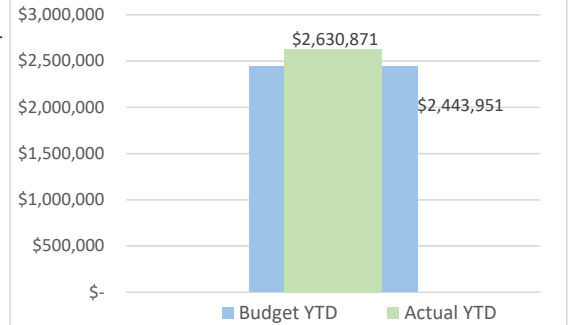
Operating Revenue Current Month



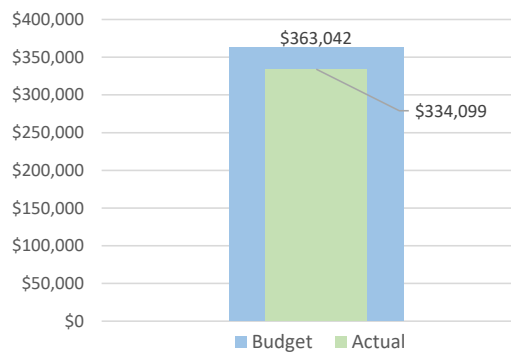
Comments

Operating revenues exceeded budget for the month and year to date.

Operating Revenue Year to Date



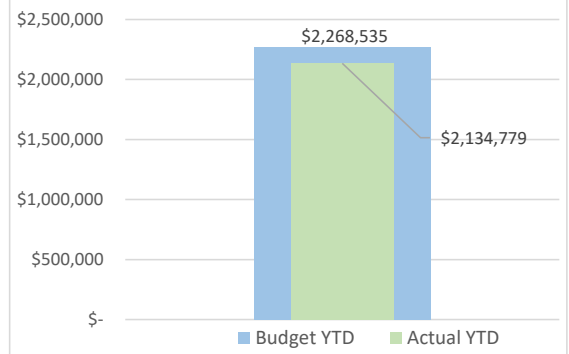
Operating Expense Current Month



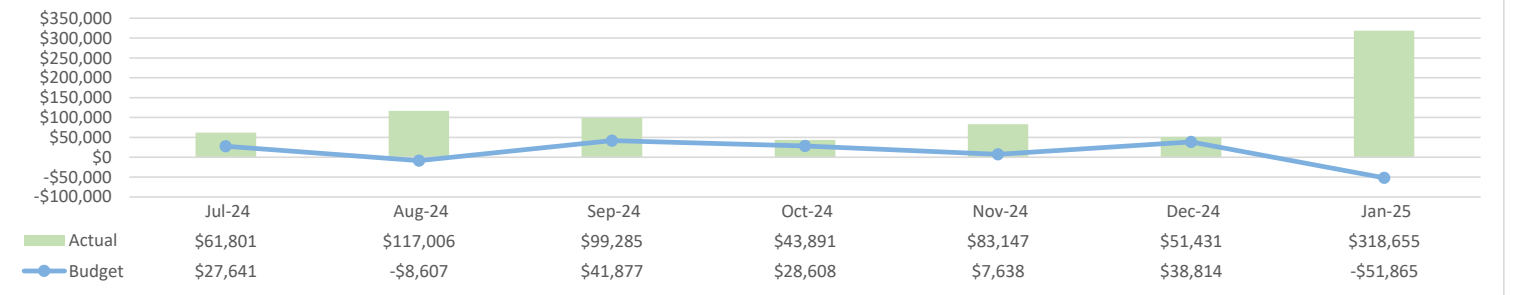
Comments

Operating expenses were under budget for both the month and year to date.

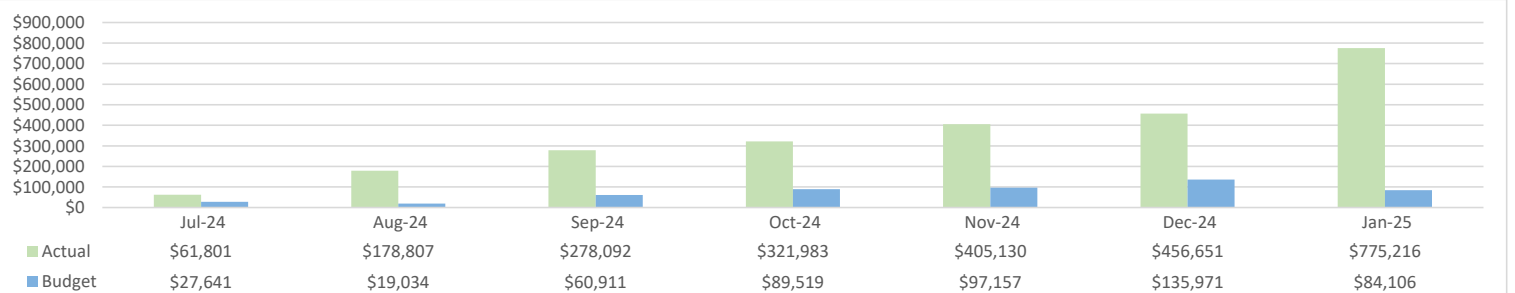
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of January 31, 2025 & 2024 with budget comparison**

Wastewater

				<u>Month of</u>	<u>Month of</u>	<u>Monthly</u>	<u>Monthly</u>	<u>Monthly</u>
				<u>January 2024</u>	<u>January 2025</u>	<u>Budget</u>	<u>\$ Variance</u>	<u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	175,429.68	193,160.06	191,356.00	1,804.06	0.94%
			WW SERVICE BILLINGS-COMM	57,503.61	66,618.82	64,276.00	2,342.82	3.64%
			WW SERVICE BILLINGS-INDUS	66,907.83	90,905.21	72,094.00	18,811.21	26.09%
			PRETREATMENT REVENUE	3,750.00	2,750.00	-	2,750.00	0.00%
			WW DEPARTMENT UTILITIES	399.41	357.88	405.00	(47.12)	-11.63%
		Sales by Revenue Class Total		303,990.53	353,791.97	328,131.00	25,660.97	7.82%
		Other Operating Revenues		1,844.46	2,069.45	1,750.00	319.45	18.25%
	Operating Revenues Total			305,834.99	355,861.42	329,881.00	25,980.42	7.88%
	Operating Expenses	Operating Expenses- Wastewater		(135,416.24)	(156,674.63)	(181,199.00)	24,524.37	13.53%
		Pretreatment Expenses		(11,024.57)	(15,718.32)	(12,425.00)	(3,293.32)	-26.51%
		Customer Service Expense		(14,883.61)	(27,308.98)	(29,105.00)	1,796.02	6.17%
		Administrative & General Expense		(23,841.78)	(33,963.09)	(36,590.00)	2,626.91	7.18%
		Depreciation Expense		(97,451.13)	(100,434.09)	(103,723.00)	3,288.91	3.17%
	Operating Expenses Total			(282,617.33)	(334,099.11)	(363,042.00)	28,942.89	7.97%
Operating Income Total				23,217.66	21,762.31	(33,161.00)	54,923.31	165.63%
Other Income & Expense	Non-Operating Revenues	Investment Income		13,981.66	12,656.27	6,250.00	6,406.27	102.50%
		Other Non-Operating Income		-	309,530.19	-	309,530.19	0.00%
		Gain (Loss) on Asset Disposition		1,654.07	-	-	-	0.00%
	Non-Operating Revenues Total			15,635.73	322,186.46	6,250.00	315,936.46	5054.98%
	Non-Operating Expenses	Interest Expense		(5,976.21)	(5,411.67)	(5,633.00)	221.33	3.93%
		Transfer to City		(9,277.86)	(9,680.62)	(9,681.00)	0.38	0.00%
		Other Non-Operating Expense		(10,719.99)	(10,201.92)	(9,640.00)	(561.92)	-5.83%
	Non-Operating Expenses Total			(25,974.06)	(25,294.21)	(24,954.00)	(340.21)	-1.36%
Other Income & Expense Total				(10,338.33)	296,892.25	(18,704.00)	315,596.25	1687.32%
Change in Net Position				12,879.33	318,654.56	(51,865.00)	370,519.56	714.39%

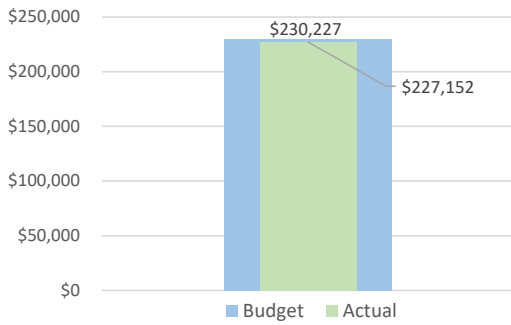


**Statement of Revenues, Expenses and Changes in Net Position
For the 7 months ending January 31, 2025 & 2024 with remaining budget**

Wastewater

				<u>Year to Date at</u> <u>January 31, 2024</u>	<u>Year to Date at</u> <u>January 31, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	1,222,069.39	1,361,104.96	2,274,500.00	913,395.04	59.84%
			WW SERVICE BILLINGS-COMM	467,403.61	520,709.60	849,500.00	328,790.40	61.30%
			WW SERVICE BILLINGS-INDUS	538,752.13	713,310.93	986,000.00	272,689.07	72.34%
			PRETREATMENT REVENUE	9,750.00	17,000.00	-	(17,000.00)	0.00%
			WW DEPARTMENT UTILITIES	2,921.92	2,178.96	4,700.00	2,521.04	46.36%
		Sales by Revenue Class Total		2,240,897.05	2,614,304.45	4,114,700.00	1,500,395.55	63.54%
		Other Operating Revenues		15,658.75	16,566.60	20,000.00	3,433.40	82.83%
	Operating Revenues Total			2,256,555.80	2,630,871.05	4,134,700.00	1,503,828.95	63.63%
	Operating Expenses	Operating Expenses- Wastewater		(919,484.17)	(1,050,835.59)	(1,766,100.00)	(715,264.41)	59.50%
		Pretreatment Expenses		(64,920.59)	(57,169.63)	(125,150.00)	(67,980.37)	45.68%
		Customer Service Expense		(107,060.09)	(149,012.59)	(294,372.00)	(145,359.41)	50.62%
		Administrative & General Expense		(127,896.72)	(178,576.42)	(354,698.00)	(176,121.58)	50.35%
		Depreciation Expense		(680,324.23)	(699,184.60)	(1,244,672.00)	(545,487.40)	56.17%
	Operating Expenses Total			(1,899,685.80)	(2,134,778.83)	(3,784,992.00)	(1,650,213.17)	56.40%
Operating Income Total				356,870.00	496,092.22	349,708.00	(146,384.22)	141.86%
Other Income & Expense	Non-Operating Revenues	Investment Income		91,749.02	96,643.26	75,000.00	(21,643.26)	128.86%
		Other Non-Operating Income		-	309,530.19	2,000,000.00	1,690,469.81	15.48%
		Gain (Loss) on Asset Disposition		(9,817.99)	-	-	-	0.00%
	Non-Operating Revenues Total			81,931.03	406,173.45	2,075,000.00	1,668,826.55	19.57%
	Non-Operating Expenses	Interest Expense		(45,067.48)	(39,787.64)	(67,600.00)	(27,812.36)	58.86%
		Transfer to City		(64,945.02)	(67,764.34)	(116,170.00)	(48,405.66)	58.33%
		Other Non-Operating Expense		(30,070.73)	(19,498.17)	(28,680.00)	(9,181.83)	67.99%
	Non-Operating Expenses Total			(140,083.23)	(127,050.15)	(212,450.00)	(85,399.85)	59.80%
Other Income & Expense Total				(58,152.20)	279,123.30	1,862,550.00	1,583,426.70	14.99%
Change in Net Position				298,717.80	775,215.52	2,212,258.00	1,437,042.48	35.04%

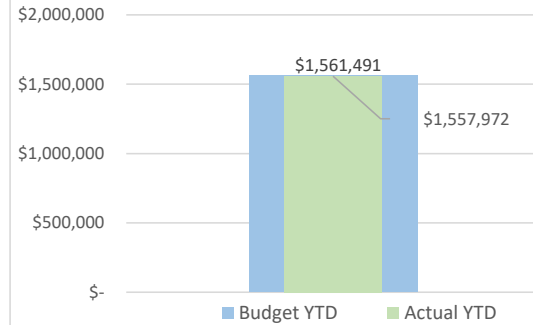
Operating Revenue Current Month



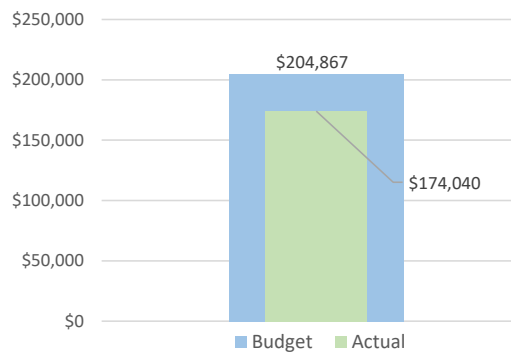
Comments

Operating revenues were in line with budget for the month and year to date.

Operating Revenue Year to Date



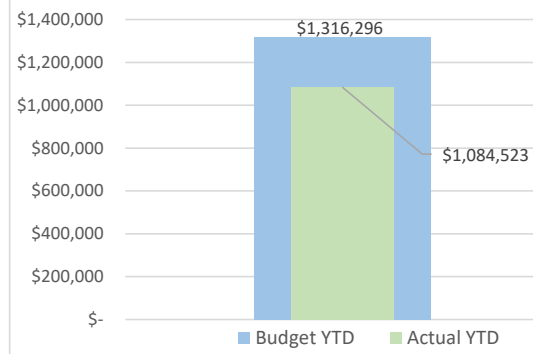
Operating Expense Current Month



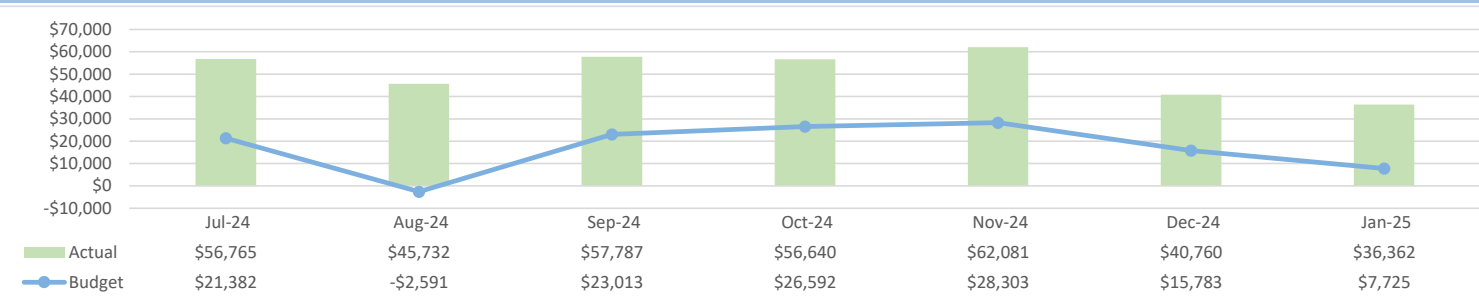
Comments

Operating expenses were under budget for the month and the year to date.

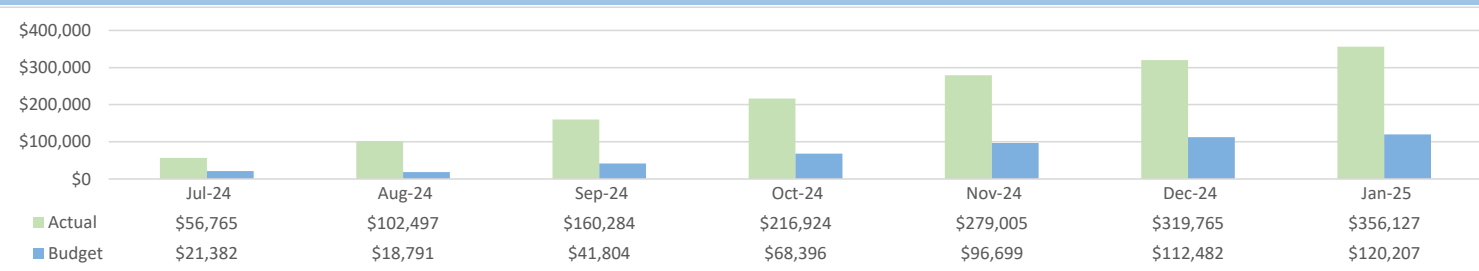
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of January 31, 2025 & 2024 with budget comparison**

Communication

				<u>Month of</u>	<u>Month of</u>	<u>Monthly</u>	<u>Monthly</u>	<u>Monthly</u>
				<u>January 2024</u>	<u>January 2025</u>	<u>Budget</u>	<u>\$ Variance</u>	<u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	16,596.37	14,066.94	11,892.00	2,174.94	18.29%
			FIBER RESIDENTIAL	105,280.00	141,728.11	150,183.00	(8,454.89)	-5.63%
			WIRELESS COMMERCIAL	3,294.78	2,604.78	1,800.00	804.78	44.71%
			FIBER COMMERCIAL	38,521.46	41,104.56	39,617.00	1,487.56	3.75%
			FIBER INDUSTRIAL	10,173.00	6,721.08	9,000.00	(2,278.92)	-25.32%
			FIBER DARK	4,115.00	4,059.71	3,500.00	559.71	15.99%
			CWEP WIRELESS	435.64	279.70	342.00	(62.30)	-18.22%
			CWEP FIBER	9,090.00	9,240.00	9,083.00	157.00	1.73%
		Sales by Revenue Class Total		187,506.25	219,804.88	225,417.00	(5,612.12)	-2.49%
		Other Operating Revenues		5,920.00	7,347.60	4,810.00	2,537.60	52.76%
	Operating Revenues Total			193,426.25	227,152.48	230,227.00	(3,074.52)	-1.34%
	Operating Expenses	Operating Expenses - Fiber		(48,705.35)	(58,832.91)	(82,547.00)	23,714.09	28.73%
		Operating Expenses - Wireless		(11,692.28)	(15,533.62)	(22,169.00)	6,635.38	29.93%
		Customer Service Expense		(4,965.59)	(10,508.87)	(11,201.00)	692.13	6.18%
		Administrative & General Expense		(7,885.37)	(9,162.85)	(9,872.00)	709.15	7.18%
		Depreciation Expense		(71,936.10)	(80,001.40)	(79,078.00)	(923.40)	-1.17%
	Operating Expenses Total			(145,184.69)	(174,039.65)	(204,867.00)	30,827.35	15.05%
Operating Income Total				48,241.56	53,112.83	25,360.00	27,752.83	109.44%
Other Income & Expense	Non-Operating Revenues	Investment Income		-	458.75	-	458.75	0.00%
		Other Non-Operating Income		-	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			-	458.75	-	458.75	0.00%
	Non-Operating Expenses	Interest Expense		(11,736.50)	(10,886.40)	(10,886.00)	(0.40)	0.00%
		Transfer to City		(4,722.35)	(5,538.35)	(5,538.00)	(0.35)	-0.01%
		Other Non-Operating Expense		(836.30)	(784.78)	(1,211.00)	426.22	35.20%
	Non-Operating Expenses Total			(17,295.15)	(17,209.53)	(17,635.00)	425.47	2.41%
Other Income & Expense Total				(17,295.15)	(16,750.78)	(17,635.00)	884.22	5.01%
Change in Net Position				30,946.41	36,362.05	7,725.00	28,637.05	370.71%



**Statement of Revenues, Expenses and Changes in Net Position
For the 7 months ending January 31, 2025 & 2024 with remaining budget**

Communication

				<u>Year to Date at</u> <u>January 31, 2024</u>	<u>Year to Date at</u> <u>January 31, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	124,217.46	102,747.53	144,500.00	41,752.47	71.11%
			FIBER RESIDENTIAL	662,169.45	945,199.99	1,765,000.00	819,800.01	53.55%
			WIRELESS COMMERCIAL	23,768.08	18,604.80	22,200.00	3,595.20	83.81%
			FIBER COMMERCIAL	258,381.39	287,872.88	474,500.00	186,627.12	60.67%
			FIBER INDUSTRIAL	70,833.50	49,877.94	108,000.00	58,122.06	46.18%
			FIBER DARK	28,330.00	31,900.95	42,000.00	10,099.05	75.95%
			CWEP WIRELESS	2,789.48	1,957.90	4,100.00	2,142.10	47.75%
			CWEP FIBER	63,800.00	64,680.00	109,000.00	44,320.00	59.34%
		Sales by Revenue Class Total		1,234,289.36	1,502,841.99	2,669,300.00	1,166,458.01	56.30%
		Other Operating Revenues		59,460.00	55,129.64	60,720.00	5,590.36	90.79%
	Operating Revenues Total			1,293,749.36	1,557,971.63	2,730,020.00	1,172,048.37	57.07%
	Operating Expenses	Operating Expenses - Fiber		(322,737.36)	(347,572.95)	(823,500.00)	(475,927.05)	42.21%
		Operating Expenses - Wireless		(125,198.04)	(88,643.77)	(114,400.00)	(25,756.23)	77.49%
		Customer Service Expense		(35,718.26)	(57,342.07)	(113,220.00)	(55,877.93)	50.65%
		Administrative & General Expense		(42,300.22)	(48,177.84)	(96,008.00)	(47,830.16)	50.18%
		Depreciation Expense		(477,844.41)	(542,786.57)	(948,933.00)	(406,146.43)	57.20%
	Operating Expenses Total			(1,003,798.29)	(1,084,523.20)	(2,096,061.00)	(1,011,537.80)	51.74%
Operating Income Total				289,951.07	473,448.43	633,959.00	160,510.57	74.68%
Other Income & Expense	Non-Operating Revenues	Investment Income		-	4,144.25	-	(4,144.25)	0.00%
		Other Non-Operating Income		-	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		246.88	592.50	-	(592.50)	0.00%
	Non-Operating Revenues Total			246.88	4,736.75	-	(4,736.75)	0.00%
	Non-Operating Expenses	Interest Expense		(83,616.85)	(77,704.95)	(131,056.00)	(53,351.05)	59.29%
		Transfer to City		(33,056.45)	(38,768.45)	(66,460.00)	(27,691.55)	58.33%
		Other Non-Operating Expense		(5,942.68)	(5,584.39)	(14,500.00)	(8,915.61)	38.51%
	Non-Operating Expenses Total			(122,615.98)	(122,057.79)	(212,016.00)	(89,958.21)	57.57%
Other Income & Expense Total				(122,369.10)	(117,321.04)	(212,016.00)	(94,694.96)	55.34%
Change in Net Position				167,581.97	356,127.39	421,943.00	65,815.61	84.40%



Statement of Cash Flows
For the 7 months ending January 31, 2025 & 2024

	at January 31	
	2024	2025
Cash Flows from Operating Activities		
Cash Received From		
Customers	\$ 25,767,227.04	\$ 26,354,412.01
Cash Paid To		
Suppliers for Goods & Services	(15,592,094.32)	(16,282,538.43)
Employees for Services	(3,450,864.89)	(4,257,092.82)
Net Cash Provided (Used) by Operating Activities	6,724,267.83	5,814,780.76
Cash Flows from Noncapital Financing Activities		
Cash Received From		
Other non operating sources+	34,909.53	373,691.36
Cash Paid To		
Transfer to City	(753,666.68)	(836,166.94)
Other non operating sources-	(43,401.10)	26,262.44
Net Cash Provided (Used) by Noncapital Financing Activities	(762,158.25)	(436,213.14)



Statement of Cash Flows (continued)
For the 7 months ending January 31, 2025 & 2024

	2024	at January 31 2025
Cash Flows from Capital and Related Financing Activities		
Cash Received From		
Non Operating Sources	\$ -	\$ -
Cash Paid To		
Net Additions to Utility Plant	(6,667,368.73)	(6,448,536.16)
Principal Payments on Long Term Debt	(767,097.78)	(802,553.68)
Interest Payment on Long Term Debt	(502,168.50)	(482,105.49)
Net Additions to Arbitrage	-	-
Net Cash Provided (Used) by Capital and Related Financing Activities	(7,936,635.01)	(7,733,195.33)
Cash Flow from Investing Activities		
Cash Received From		
Earnings on Investments	1,334,258.56	1,116,434.53
Sale of Investments	-	-
Cash Paid To		
Purchase of Investment Securities	-	-
Net Cash Provided (Used) by Investing Activities	1,334,258.56	1,116,434.53
Net Increase (Decrease) in Cash and Cash Equivalents	(640,266.87)	(1,238,193.18)
Cash and Cash Equivalents - at July 1	38,554,624.70	36,072,691.65
Cash and Cash Equivalents - at January 31	\$ 37,914,357.83	\$ 34,834,498.47



Statement of Cash Flows (continued)
For the 7 months ending January 31, 2025 & 2024

	at January 31	
	2024	2025
Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities		
Net Operating Income (Loss)	\$ 4,310,245.08	\$ 4,723,828.69
Adjustments to Reconcile Operating Income to Net Cash Provided (Used) by Operating Activities		
Depreciation Expense	2,976,830.37	3,055,692.15
Amortization Expense	-	33,996.97
Change in Assets and Liabilities		
(Increase) Decrease in Accounts Receivable	(169,605.05)	(95,443.29)
(Increase) Decrease in Inventories	(153,349.57)	(340,154.34)
(Increase) Decrease in Prepayments	8,620.33	201,385.36
Increase (Decrease) in Accounts Payable and Accrued Expenses	(196,529.82)	(1,810,127.55)
Increase (Decrease) in Customer Deposits	10,242.08	29,347.40
Increase (Decrease) in Compensated Absences	(62,185.59)	109,777.54
Increase (Decrease) in Unearned Revenue	-	-
Increase (decrease) in Pension	-	-
Increase (decrease) in Deferred Lease Inflows	-	(93,522.17)
Net Cash Provided (Used) by Operating Activities	\$ 6,724,267.83	\$ 5,814,780.76

Supplementary Information



Production & Disposition
For the month and 7 months ending January 31, 2025 & 2024

	<u>Current Month</u>	<u>Prior Year Month</u>	<u>Current Year to Date</u>	<u>Prior Year to Date</u>		<u>Current Month</u>	<u>Prior Year Month</u>	<u>Current Year to Date</u>	<u>Prior Year to Date</u>
ELECTRIC-Kilowatthours:					WATER-Gallons:				
Generation:					Production:				
Gross Generation	604,539	779,000	1,145,078	1,427,000	Gross Pumped	65,937,200	69,465,200	500,352,500	502,237,100
Less: Station Use	(726,957)	(165,554)	(1,166,960)	(665,533)	Filter & Prod. Use	(1,785,622)	(2,342,200)	(18,511,722)	(18,547,300)
Net Generation	(122,418)	613,446	(21,882)	761,467	Total to Distribution System	<u>64,151,578</u>	<u>67,123,000</u>	<u>481,840,778</u>	<u>483,689,800</u>
Gross Purchased Power	26,568,000	25,169,760	179,830,400	176,556,137	Disposition:				
Transmission Losses	(227,000)	(200,000)	(1,734,000)	(1,686,000)	Residential Sales	20,593,355	19,922,080	166,736,076	162,055,850
Net Purchased Power	<u>26,341,000</u>	<u>24,969,760</u>	<u>178,096,400</u>	<u>174,870,137</u>	Commercial Sales	10,409,030	9,703,469	103,290,681	95,557,352
					Industrial Sales	16,964,952	15,323,902	145,225,622	131,527,226
Total System Load	26,218,582	25,583,206	178,074,518	175,631,604	Bulk Water Sales	49,400	21,000	1,467,900	884,600
Energy Imbalance (+/-)	8,000	823,240	(882,400)	(1,138,137)	City Billings	<u>24,000</u>	<u>1,250</u>	<u>263,100</u>	<u>331,330</u>
Real Time Imports Into SPP	-	-	-	-	Total Sales	<u>48,040,737</u>	<u>44,971,701</u>	<u>416,983,379</u>	<u>390,356,358</u>
Meter / Accumulator Differential	10,000	(14,000)	(19,000)	2,000					
Total to Distribution System	<u>26,236,582</u>	<u>26,392,446</u>	<u>177,173,118</u>	<u>174,495,467</u>	Company Use - not billed	66,000	58,750	2,372,967	5,045,650
					Company Use - billed	<u>913,923</u>	<u>678,576</u>	<u>6,036,308</u>	<u>6,682,620</u>
Disposition:					Total Accounted For	<u>49,020,660</u>	<u>45,709,027</u>	<u>425,392,654</u>	<u>402,084,628</u>
Residential Sales	7,433,333	7,281,916	50,147,610	50,551,445					
Commercial Sales	4,000,150	3,878,041	31,904,309	31,797,873	Distrib. & Other Losses	<u>15,130,918</u>	<u>21,413,973</u>	<u>56,448,124</u>	<u>81,605,172</u>
Industrial Sales	10,161,270	8,784,590	84,674,710	80,001,305	Net to Distribution System	<u>64,151,578</u>	<u>67,123,000</u>	<u>481,840,778</u>	<u>483,689,800</u>
City Billings	<u>177,840</u>	<u>165,112</u>	<u>1,021,255</u>	<u>1,045,192</u>					
Total Sales	<u>21,772,593</u>	<u>20,109,659</u>	<u>167,747,884</u>	<u>163,395,815</u>	Water loss percentage (Industry goal <= 10%)	23.59%	31.90%	11.72%	16.87%
Company Use	626,098	644,007	5,125,998	4,908,918	Maximum Gallons	2,627,900			
Total Accounted For	<u>22,398,691</u>	<u>20,753,666</u>	<u>172,873,882</u>	<u>168,304,733</u>	Peak day	1/5/2025			
Distrib. & Other Losses	<u>3,837,891</u>	<u>5,638,780</u>	<u>4,299,236</u>	<u>6,190,734</u>					
Net to Distribution System	<u>26,236,582</u>	<u>26,392,446</u>	<u>177,173,118</u>	<u>174,495,467</u>					
Power loss percentage (Industry = 4%-5%)	14.63%	21.37%	2.43%	3.55%					
Peak Load in KW	48,000								
Peak day and time	1/21/2025	9:00 AM							



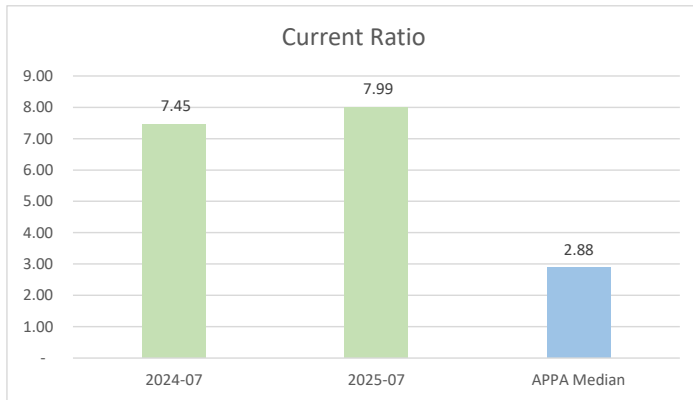
**Construction In Progress Report
For the 7 months ending January 31, 2025**

OPEN WORK ORDERS							
W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE	W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
Electric Dept:				Wastewater Dept:			
1346	Scada Upgrades	\$ 750,000	\$ 905,594	3089	Collection System Rehabilitation FY24 ARPA CIPP	\$ 2,075,000	\$ 558,895
1373	East 69KV Line Improvements	2,500,000	2,638,562	3090	Water & Lift Station Scada Upgrade	175,000	32,666
1374	Relocate Feeders 1-5 to Sub 1	5,500,000	5,528,237	3096	Manhole Installation FY25	20,000	4,754
1375	Replace Transformer 2-1	3,500,000	3,755,774	3098	Replace piers for catwalk	32,000	5,555
1376	Feeder 17 Extension	1,000,000	139,780	3100	New Transformer for Biosolids structure	40,000	49,169
1408	Sub 3 Automatic Reclosers	350,000	162,097	3102	Lift Station Electrical Upgrade	187,000	2,856
1415	Secondary CT Service Upgrades	40,000	1,956	3104	Lift Station Generators	80,000	1,428
1416	Chapel Road Electric Conduit Extension	25,000	44,797				
1422	Mutual Aid - Orlando, FL	N/A	(7,279)		Total Wastewater	\$ 2,609,000	\$ 655,324
1423	City Christmas Lighting 2024	N/A	20,525				
1424	Line Changes 2nd Half FY25	812,750	177,528		Communication Dept:		
1425	Street Lighting 2nd Half FY25	77,500	5,062	4110	Chapel Road Fiber Extension	\$ 44,000	\$ 84,632
1426	Service Changes 2nd Half FY25	241,500	68,150	4111	Wireless Internet 2nd Half FY25	8,450	7,128
1427	Area Lights 2nd Half FY25	26,000	3,336	4112	Fiber Extensions 2nd Half FY25	777,250	74,944
1428	Reinstall Old Sub 2 Transformer	50,000	21,466				
	Total Electric	\$ 14,872,750	\$ 13,465,586		Total Communication	\$ 829,700	\$ 166,704
	Water Dept:				Office & Joint		
2202	Water & Lift Station Scada Upgrade	\$ 375,000	\$ 61,675	9072	Complex Maintenance Shop	\$ 35,000	\$ 19,727
2205	New Services FY25	129,500	57,346	9078	CEDC FY25	100,000	82,264
2206	Renewed Services FY25	25,500	21,323	9079	Virtual Server Infrastructure Upgrades	60,000	35,065
2207	Hydrants	35,000	21,343	9080	Office Furniture	30,000	40,199
	Total Water	\$ 565,000	\$ 161,687	9082	Truck Barn Extension	524,500	33,231
				9083	Sparkle in the Park	168,000	141,096
					Total Office and Joint	\$ 917,500	\$ 351,584
					Total Construction in Progress	\$ 19,793,950	\$ 14,800,884

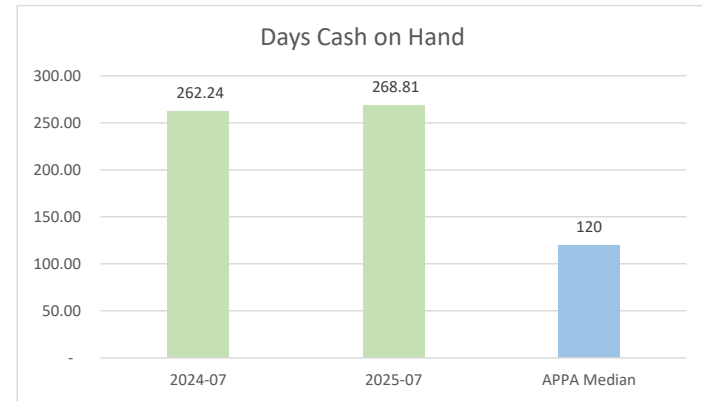
CLOSED WORK ORDERS							
W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS	W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS
Electric Work Orders closed in January 2025				Wastewater Work Orders closed in January 2025			
1392	Central Park Street Lighting	\$ 200,000	\$ 164,254	3099	2024 Chevy Silverado 3500 4X4 Crew Cab	\$ 80,000	\$ 69,828
1420	Mutual Aid - Tallahassee, FL	N/A	(18,510)				
					Communication Work Orders closed in January 2025		
				4108	Wireless Internet 1st Half FY25	\$ 8,450	\$ 7,611
				4109	Fiber Extensions 1st Half FY25	777,250	533,481
	Water Work Orders closed in January 2025		None		Joint Work Orders closed in January 2025		



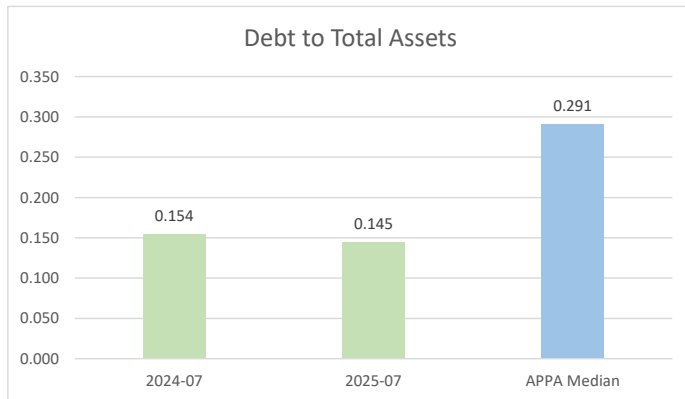
**Financial Ratios
For the 7 months ending January 31, 2025 & 2024**



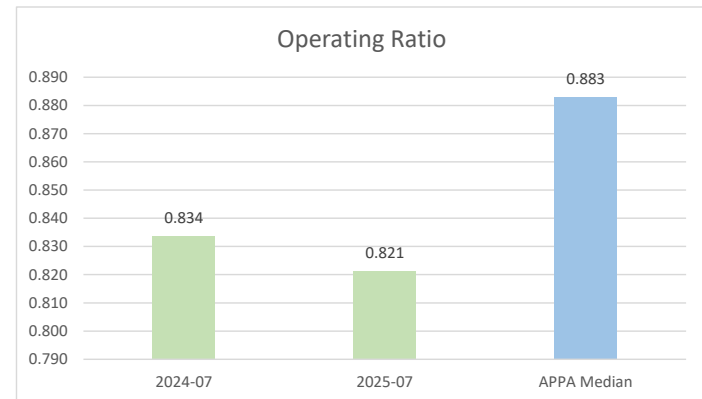
The ratio of total current and accrued assets to total current and accrued liabilities. Measures CW&EP's short-term liquidity (the ability to pay bills). The higher the ratio, the more capable the company is of paying its obligations, as it has a larger proportion of asset value relative to the value of its liabilities.



Represents the number of days that CW&EP can continue to pay its operating expenses, given the amount of cash available. The average days cash on hand is 90-120 days, with 200 days preferable for a high bond rating.



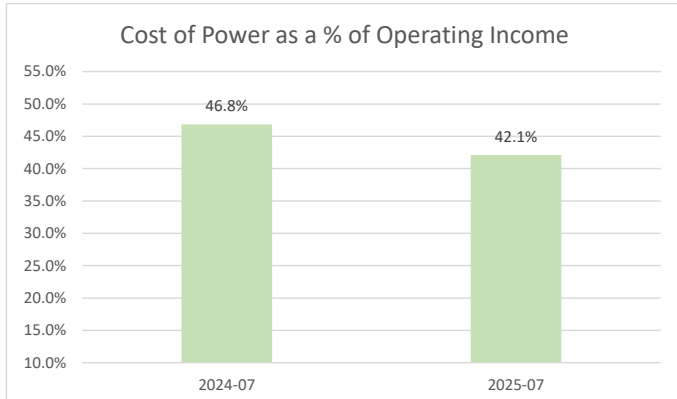
This ratio measures CW&EP's ability to meet its current and long-term liabilities based on the availability of assets.



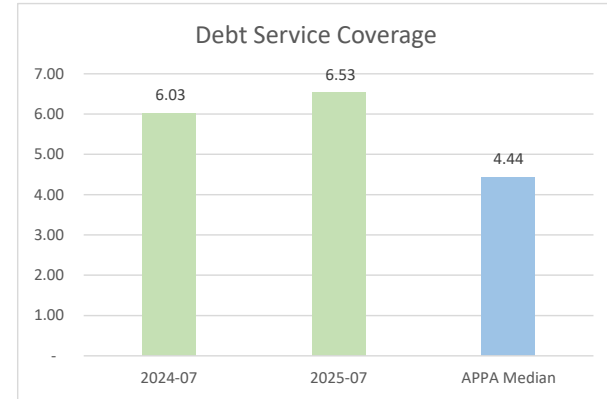
The ratio of total operation and maintenance expenses to total operating revenues. The smaller the ratio, the greater CW&EP's ability to generate profit if revenues decrease.



Financial Ratios (continued)
For the 7 months ending January 31, 2025 & 2024



Represents the total dollar amount of Purchased Power as a percentage of the Electric Department's operating income.



Debt service coverage ratio is a measure of the cash flow available to pay current debt obligations. A debt service coverage ratio greater than 1 means the entity has sufficient income to pay its current debt obligations.



**Customer Service Expense and Administrative & General Expense Detail
For the 7 months ending January 31, 2025 & 2024 with remaining budget**

	Year to Date at January 31, 2024	Year to Date at January 31, 2025	Full Year Budget	\$ Budget Remaining	% Budget Used
Customer Service Expense					
SUPERVISION-CUST ACCTING	(52,135.29)	(77,044.86)	(109,000.00)	(31,955.14)	70.68%
CUSTOMER RECORDS & COLL	(231,521.02)	(363,813.61)	(624,500.00)	(260,686.39)	58.26%
UNCOLLECTIBLE ACCOUNTS	83.21	813.40	(50,000.00)	(50,813.40)	-1.63%
RESIDENTIAL ENERGY AUDITS	(3,387.61)	-	(3,800.00)	(3,800.00)	0.00%
CUSTOMER SERVICE & INFO	(22,428.88)	(29,872.02)	(41,100.00)	(11,227.98)	72.68%
MISC CUSTOMER SERVICE & INFORMATION	(95,940.38)	(94,915.04)	(289,000.00)	(194,084.96)	32.84%
AMORTIZATION EXPENSE (GASB 87)	-	(7,120.54)	(13,300.00)	(6,179.46)	53.54%
INTEREST EXPENSE (GASB 87)	-	(1,238.78)	(1,500.00)	(261.22)	82.59%
CUSTOMER SERVICE EXP ALLOCATED TO ELECTRIC	151,802.42	212,441.94	419,593.00	207,151.06	50.63%
CUSTOMER SERVICE EXP ALLOCATED TO WATER	110,749.20	154,394.85	305,015.00	150,620.15	50.62%
CUSTOMER SERVICE EXP ALLOCATED TO WASTEWATER	107,060.09	149,012.59	294,372.00	145,359.41	50.62%
CUSTOMER SERVICE EXP ALLOCATED TO COMMUNICATION	35,718.26	57,342.07	113,220.00	55,877.93	50.65%
Administrative & General Expense					
GENERAL OFFICERS SALARIES	(302,499.57)	(372,974.83)	(655,000.00)	(282,025.17)	56.94%
GENERAL CLERKS SALARIES	(279,043.46)	(376,068.65)	(843,500.00)	(467,431.35)	44.58%
OFFICE SUPPLIES & EXPENSE	(8,745.82)	(14,084.70)	(24,300.00)	(10,215.30)	57.96%
NETWORK SERVICES	(185,097.86)	(308,786.70)	(442,500.00)	(133,713.30)	69.78%
COMPUTER EQUIPMENT, SOFTWARE & ACCESSORIES	(28,123.34)	(30,576.88)	(56,700.00)	(26,123.12)	53.93%
GENERAL ADM EXP CAPTLZD	62,062.38	64,590.63	250,500.00	185,909.37	25.78%
OUTSIDE SERVICES EMPLOYED	(137,489.37)	(117,920.37)	(210,000.00)	(92,079.63)	56.15%
PROPERTY INSURANCE	(4,726.42)	(5,015.79)	(8,800.00)	(3,784.21)	57.00%
INJURIES AND DAMAGES	(73,952.94)	(68,385.21)	(132,000.00)	(63,614.79)	51.81%
DISABILITY & LIFE INSURANCE	(13,441.35)	(16,020.34)	(25,400.00)	(9,379.66)	63.07%
GASB 68 ADJUSTMENT (LAGERS)	-	-	(50,000.00)	(50,000.00)	0.00%
PHYSICAL EXAMINATIONS	(2,212.00)	(1,913.80)	(7,000.00)	(5,086.20)	27.34%
UNIFORMS/SAFETY SHOES ETC.	(15,614.72)	(2,782.37)	(5,500.00)	(2,717.63)	50.59%
WELLNESS, OTHER BENEFITS	(30,358.22)	(26,105.58)	(37,600.00)	(11,494.42)	69.43%
CAFETERIA BENEFITS	(4,696.10)	(4,874.44)	(7,000.00)	(2,125.56)	69.63%
GENERAL ADVERTISING	(3,283.14)	(1,497.00)	(9,500.00)	(8,003.00)	15.76%
MISC GENERAL EXPENSE	(1,820.85)	(2,617.25)	(4,400.00)	(1,782.75)	59.48%
ECON DEVELOP/PUB RELATION	(158,149.67)	(175,025.24)	(683,500.00)	(508,474.76)	25.61%
COMMUNICATION	(17,995.34)	(19,139.34)	(33,400.00)	(14,260.66)	57.30%
TRANSPORTATION COSTS ALLOCATED	-	-	14,000.00	14,000.00	0.00%
EDUCATION & TRAINING	(33,001.49)	(32,076.42)	(102,500.00)	(70,423.58)	31.29%
MEMBERSHIP DUES	(28,800.44)	(20,023.85)	(23,000.00)	(2,976.15)	87.06%
SMALL TOOLS	-	(1,797.94)	(5,000.00)	(3,202.06)	35.96%
OFFICE BLDG MAINTENANCE AND SUPPLIES	(227,174.81)	(266,401.97)	(467,500.00)	(201,098.03)	56.98%
SOFTWARE MAINTENANCE AGREEMENTS	(125,916.90)	(130,723.72)	(258,500.00)	(127,776.28)	50.57%
GRANT INCOME - RBS GRANT	-	-	-	-	0.00%
INTEREST INCOME - RBS GRANT	141.46	88.74	240.00	151.26	36.98%
MISC GENERAL INCOME	11,137.90	12,225.08	18,000.00	5,774.92	67.92%
GAIN/LOSS ON DISPOSAL OF FIXED ASSETS	-	-	-	-	0.00%
ADMIN AND GENERAL ALLOCATED TO ELECTRIC	1,296,945.60	1,470,690.17	2,921,401.00	1,450,710.83	50.34%
ADMIN AND GENERAL ALLOCATED TO WATER	141,659.53	220,463.51	437,753.00	217,289.49	50.36%
ADMIN AND GENERAL ALLOCATED TO WASTEWATER	127,896.72	178,576.42	354,698.00	176,121.58	50.35%
ADMIN AND GENERAL ALLOCATED TO COMMUNICATION	42,300.22	48,177.84	96,008.00	47,830.16	50.18%



February 19, 2025

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial
Carthage, MO 64836

RE: Internet Protocol Addresses

Dear Mr. Bryant,

CWEP requested proposals for the purchase of Internet Protocol version 4 (IPv4) addresses, which are essential for uniquely identifying devices on a network and facilitating data communication over the internet to support continued growth.

Proposals were received from Hilco IP Services, LLC, for \$67,584.00, IPv4 Market Group, LLC, for \$67,584.00, and from Nationwide Computer Systems, Inc. in the amount of \$77,892.36.

CWEP's IT and Communications Department believes that a major impact of usability and future reliability could significantly depend on the provider. Selecting the appropriate IP space is critical to prevent long-term issues for both CWEP and eCarthage customers.

Although two proposals offered the same pricing, IPv4 Market Group provided a more detailed explanation of their method for verifying the quality of the IP subnets. Considering the importance of IP quality and the lack of other relevant differentiators, the IT and Communications Department believes that IPv4 Market Group is able to supply additional IP addresses without any anticipated delays.

Upon your review and approval, I recommend awarding the purchase to IPv4 Market Group for the total of \$67,584.00. A tabulation sheet is enclosed for your consideration.

Respectfully,

A handwritten signature in black ink that reads 'Kelli Stinebrook'.

Kelli Stinebrook
Purchasing Agent

Enclosure

IPV4 ADDRESSES, /21BLOCK ALLOCATION	LEAD TIME - (HOW SOON CAN THE ADDRESSES BE TRANSFERRED?)	HOW WILL YOU ENSURE THE BLOCK OF ADDRESSES ARE CLEAN.	EXPLAIN YOUR IMPLEMENTATION PROCESS.
<p>Supplier</p> <p>Price</p> <p>IPv4 Market Group LLC</p> <p>\$67,584.00</p>	<p>Total process time normally 1-3 months. If you require 30 days to pay, this will stretch to the higher norm.</p>	<p>We use MXTOOLBOX and the IPv4 Market Group Scanner. See https://netorg681528-my.sharepoint.com/:x/g/personal/michael_ipv4marketgroup_com/EUp6pmR8e8NMI9Yi1iLVLAMB_kXvb93zC1ZxqjN0j4AobQ?rttime=Jrr3jYdA3Ug for a report on this block.</p>	<ol style="list-style-type: none"> 1. Buyer reviews block: 152.228.56.0/21 2. Buyer and Seller, Valparaiso University, negotiate and sign Asset Purchase Agreement 3. Broker invoices Buyer against PO. 4. Buyer pays to Broker holding account (30 days allowed) 5. Seller transfers IPs to Buyer. Buyer receives IPs in ARIN. 6. Broker pays Seller, and provides paid invoices to Buyer.
<p>Hilco IP Services, LLC d/b/a Hilco Streambank</p> <p>\$67,584.00</p>	<p>One to two weeks</p>	<p>We run spamlists and checks on each of our blocks</p>	<p>Once you are an approved buyer onto our marketplace you will see all our current listings. Once you see a block you want to purchase you can click purchase and fill in your org id. You will have 5 days to fund escrow. Once that is done one of our transfer analyst will guide through every step until the block is in your name. You can submit an offer and I can relay that offer to the seller on a specific block.</p>
<p>Nationwide Computer Systems, Inc. dba IPTrading.com</p> <p>\$77,892.36</p>	<p>Depends largely on you as buyer- agree to terms, send funds to escrow. ARIN has 2 week lag time built in. Can be completed within 30 days. Carthage should get pre-approval from ARIN for the block beforehand.</p>	<p>We run each block through our blacklist checker, which checks all the major blacklists. We have used this seller before and have not had any issues with usage</p>	<p>This seller uses escrow.com for escrow. You can either act as buyer in the escrow.com transaction or IPTrading can represent you if you do not wish to register with escrow.com. In that case IPTrading would write up an agreement between IPTrading and Carthage. You would then send the funds to us; we would send the funds to escrow.com. Once funds arrive there IPTrading sends detailed instructions to seller to initiate the transfer. We then send instructions to Carthage to receive it. There is a week to 10 days back and forth with ARIN, who will then approve the transfer, then invoice Carthage a \$750 recipient transfer fee. If paying this fee in a timely manner will be difficult, you can include this fee in escrow and IPTrading can pay it quickly for you with a credit card. Once payment of this fee is recorded by ARIN, the block should transfer by then end of the following day.</p>
<p>Power & Telephone Supply</p>	<p>No Bid</p>		



February 19, 2025

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial
Carthage, MO 64836

RE: Wastewater Grit Chamber Upgrade Project

Dear Mr. Bryant,

I would like to request approval to proceed with the grit chamber upgrade project at CWEP's Wastewater Treatment Plant. This project will include the replacement of grit augers and electrical panels.

The cost for this project is \$163,903.11 and will include all materials and labor. The original budget for this project was estimated at \$150,000.00. This construction work will be conducted in accordance with the General Construction and Operational Maintenance Services Contract with Randy Dubry Construction.

Upon your approval, I recommend awarding this project to Randy Dubry Construction in the amount of \$163,903.11.

Respectfully,

A handwritten signature in black ink that reads 'Kelli Stinebrook'.

Kelli Stinebrook
Purchasing Agent

Budget: \$150,000.00